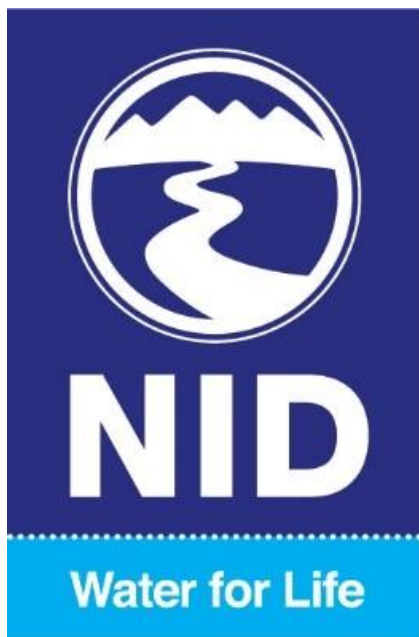




NEVADA IRRIGATION DISTRICT

ANNUAL COMPREHENSIVE FINANCIAL REPORT

FOR THE FISCAL YEAR
ENDED DECEMBER 31, 2025

1036 West Main Street
Grass Valley, California





NEVADA IRRIGATION DISTRICT

ANNUAL COMPREHENSIVE FINANCIAL REPORT

**For the Fiscal Year Ended
December 31, 2025**

Prepared by the Finance Department

**1036 West Main Street
Grass Valley, California
www.nidwater.com**

**NEVADA IRRIGATION DISTRICT
ANNUAL COMPREHENSIVE FINANCIAL REPORT
DECEMBER 31, 2025**

TABLE OF CONTENTS

	<u>Page</u>
INTRODUCTORY SECTION	
Letter of Transmittal	i - vii
Government Finance Officer's Association Certificate of Achievement	viii
Organizational Chart	ix
List of Elected and Appointed Officials	x
FINANCIAL SECTION	
Independent Auditor's Report	1 - 3
Management's Discussion & Analysis	4 - 9
Basic Financial Statements:	
Statement of Net Position	10 - 12
Statement of Revenues, Expenses, and Changes in Net Position	13
Statement of Cash Flows	14 - 16
Statement of Fiduciary Net Position	17
Statement of Changes in Fiduciary Net Position	18
Notes to the Basic Financial Statements	19 - 44
Required Supplementary Information:	
Schedule of Changes in the Net Pension Liability and Related Ratios	45 - 47
Schedule of Contributions to the Pension Plan	48 - 49
Schedule of Changes in the Net OPEB (Asset) Liability and Related Ratios	50 - 51
Schedule of Contributions to the OPEB Plan	52 - 53
Supplementary Information	
Capacity Fee Schedule	54
STATISTICAL SECTION	
Narrative Summary	55
Financial Trend Information	
Table 1: Net Position by Component	56
Table 2: Changes in Net Position	57

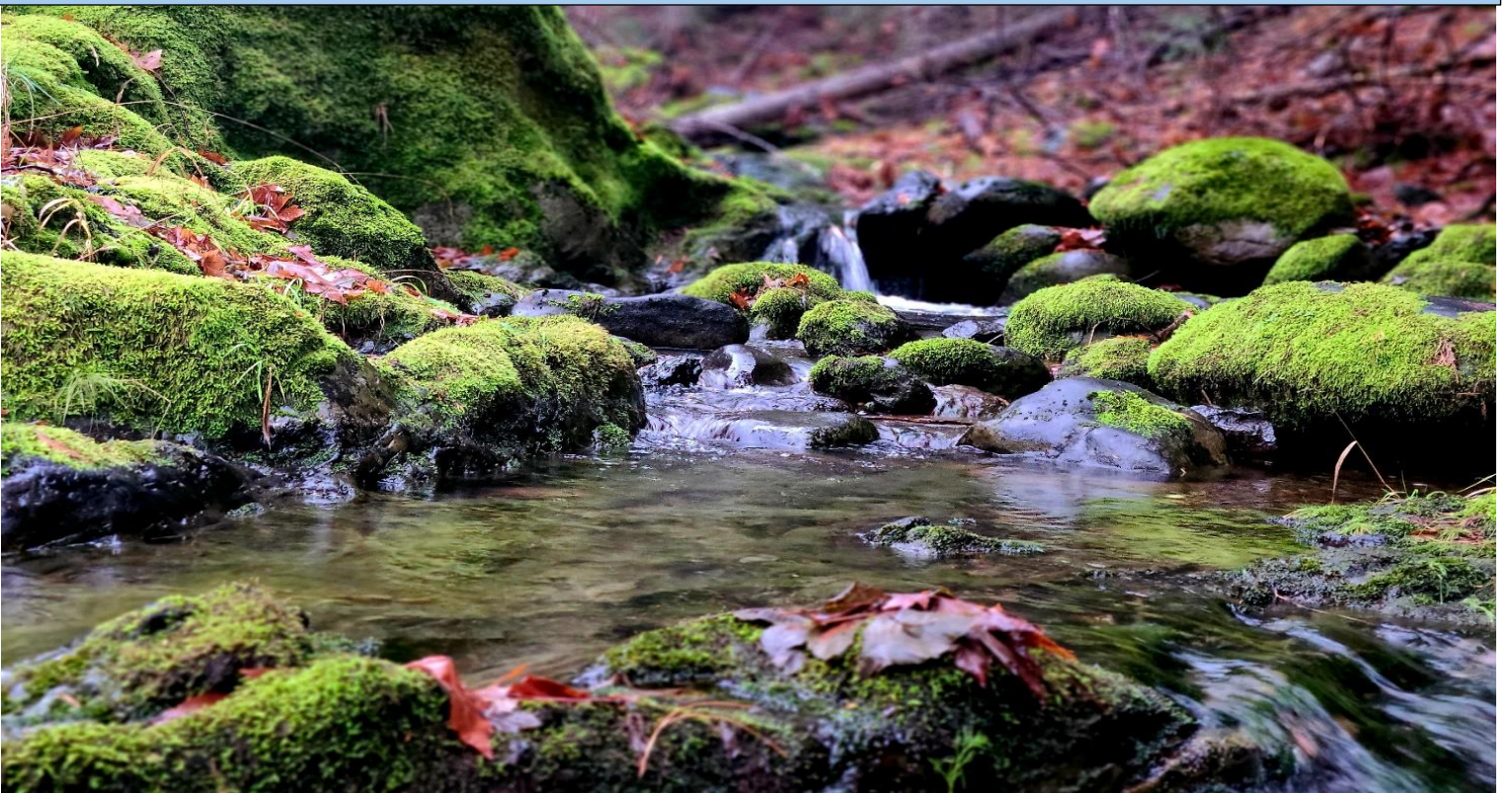
**NEVADA IRRIGATION DISTRICT
ANNUAL COMPREHENSIVE FINANCIAL REPORT
DECEMBER 31, 2025**

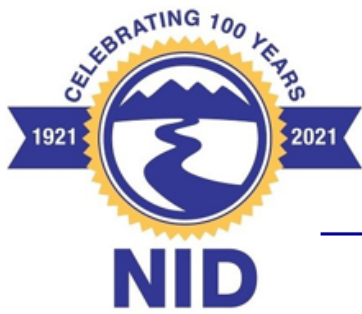
TABLE OF CONTENTS

	<u>Page</u>
STATISTICAL SECTION (CONTINUED)	
Revenue Capacity	
Table 3: Treated Water Rates and Connection Fees	58
Table 4: Hydroelectric Rates, Production and Sales	59
Table 5: Recreation Sales and Facilities	60
Table 6: Raw Water Rates and Connection Fees	61
Table 7: Water Sales and Production by Type	62
Table 8: Ten Largest Water Customers	63
Table 9: Principal Property Taxpayers	64
Debt Capacity	
Table 10: Ratios of Outstanding Debt by Type	65
Table 11: Computation of Direct and Overlapping Bonded Debt	66
Table 12: Ratio of Annual Debt Service Expenses for All Debt to Total General Expenses	67
Table 13: Debt Service Coverage	68
Demographic and Economic Information	
Table 14: Labor Force and Employment for Counties Served (Nevada & Placer)	69
Table 15: Demographic and Economic Statistics	70
Operating Information	
Table 16: Water System Capital Asset and Operating Indicators	71
Table 17: Full-Time Equivalents	72



INTRODUCTORY SECTION





Nevada Irrigation District

July 13, 2026

To the Honorable Board of Directors, Customers, and Interested Parties of Nevada Irrigation District:

The Nevada Irrigation District (District) is required by State statute to publish, within twelve months of the close of each fiscal year, a complete set of financial statements presented in conformity with generally accepted accounting principles (GAAP) established by the Governmental Accounting Standards Board (GASB) and audited in accordance with generally accepted auditing standards (GAAS) by a firm of licensed certified public accountants. Pursuant to that requirement, we are pleased to present the Annual Comprehensive Financial Report (ACFR) for the fiscal year ended December 31, 2025. The information presented in this ACFR provides financial information with all the disclosures necessary to enable the District's customers, investment community, and public to assess the District's financial condition.

This report contains management's representations concerning the finances of the District. Management is responsible for completeness and reliability of the information presented in this report. To provide a reasonable basis for making these representations, management has established a comprehensive internal control framework designed to protect the District's assets from loss, theft, or misuse while compiling sufficient, reliable information for the preparation of the District's financial statements in conformity with GAAP. Because the cost of internal controls should not outweigh the benefits, the District's comprehensive framework of internal controls provides reasonable rather than absolute assurance that the financial statements are free from material misstatement. As management, we assert that, to the best of our knowledge and belief, this financial report is complete and reliable in all material respects.

MUN CPAs, LLP, a firm of licensed certified public accountants, contracted with the District and has audited the District's financial statements. The goal of the independent audit is to provide reasonable assurance that the financial statements of the District for the fiscal year ended December 31, 2025, are free from material misstatement. The independent audit involves examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. The independent auditor concluded based upon the audit, that there was a reasonable basis for rendering an unmodified opinion that the District's financial statements for the fiscal year ended December 31, 2025, are in conformity with GAAP. The independent auditor's report is the first component located in the financial section of this report.

GASB requires that management provide a narrative introduction, overview, and analysis to accompany the basic financial statements in the form of Management's Discussion and Analysis (MD&A). This transmittal letter and MD&A complement the readers' understanding. The District's MD&A is located immediately following the independent auditor's report.

The ACFR contains Introductory, Financial, Required Supplementary Information, Supplementary Information, and Statistical sections. The Introductory section includes this transmittal letter, a list of principal officials and the District's organizational chart. The Financial section includes the Independent Auditor's Report on the District's financial statements, MD&A, December 31, 2025 basic financial statements, including the Statement of Net Position, Statement of Revenues, Expenses and Changes in Net Position, Statement of Cash Flows, Statement of Fiduciary

Net Position and Notes to the Basic Financial Statements. The Required Supplementary Information contains information on the District's pension and other postemployment benefit plans. Supplementary information consists of the Capacity Fee Report. The financial statements are prepared in accordance with GAAP. The Statistical section summarizes selected, unaudited, general financial and operational information of the District.

District Profile

History

On March 15, 1921, local organizers presented petitions carrying 800 signatures of irrigation district supporters to the Nevada County Board of Supervisors. During a public election on August 5, 1921, voters recommended formation of the district by a margin of 536-163. Nevada County Supervisors authorized the new district and 10 days following the election, on August 15, 1921, the District officially formed. The District's first board meeting occurred that day in Grass Valley's Bret Harte Hotel.

At its formation, the District included 202,000 acres in Nevada County. Five years later, in 1926, residents of Placer County chose to join the District adding another 66,500 acres. Today, the District includes more than 287,000 acres. Following its formation, the District achieved rapid progress in laying the groundwork for the new public irrigation system. During the 1920s, many important water rights were obtained, key water rights the district retains to this day. The acquisition of land to store and deliver water was a very important step in the District's development.

The District began to deliver irrigation water to local farms in 1927. At that time, irrigation water costs about 10 cents per day. By the late 1950s and early 1960s it had become apparent that the future would bring more demand for water in the District's service areas. Demand for District water was beginning to transition from canal water to piped and treated drinking water. At the same time, California was embracing development of hydroelectric power to meet the state's growing energy needs.

District leaders once again took their campaign to the electorate and in a 1962 election, 97 percent of District voters supported a \$65 million bond issue to construct the Yuba-Bear Hydroelectric Power Project. The major project completed from 1963-66, remains a very important milestone in District history. It brought not only power generation capability, but also new reservoirs and canal systems and most importantly, created approximately 145,000 AF of additional water storage for District residents.

No longer would foothill reservoirs run dry in the long hot summers. Today, as the District has grown and matured into a multi-faceted water, power, and recreation agency, the District continues to take great pride in its Gold Rush roots and important place in California water history.

Mission Statement

The District will provide a dependable, high-quality water supply for the communities we serve.

Water Operation

The District's water originates as snow melt found in 70,000 acres of high elevation mountain watershed in the Sierra Nevada Mountains. The water supplied to District customers originates on the upper reaches of the Middle Yuba River, South Yuba River, Bear River, Canyon Creek, Deer Creek and several tributaries. Water from the mountain snowpack flows into nine major reservoirs in the District's mountain division, then into three foothill reservoirs on a final path to District customers through an extensive water conveyance system of pipes and open ditch canals.

From these mountain division reservoirs, the District water flows through the Bowman-Spaulding Canal via Fuller Lake to PG&E's Lake Spaulding. It is then routed either down the South Yuba Canal to Upper Deer Creek, Scotts

Flat and the Nevada City-Grass Valley area, or down the PG&E Drum System along the Bear River where the water is used to generate power before supplying District customers in southern Nevada County and Placer County. The District holds valuable water rights to these water supplies and occasionally purchases water from PG&E through contract.

The highest elevation on the District's mountain watershed is the peak of 8,373-foot English Mountain, which rises east of Bowman Reservoir. The District's highest reservoir is French Lake at 6,835 feet. The District's lowest elevation water service is located about 100 miles to the southwest, at 150 feet above sea level, south of Lincoln in Placer County.

The District's highest dam is the rock fill-earth core dam at Rollins Reservoir, constructed in 1964-65 and standing 242 feet tall. The Jackson Meadows dam, constructed in 1964-65 is second highest at 195 feet, Scotts Flat dam constructed in 1948 and raised in 1962-63 is 175 feet, and the Bowman South Arch dam, constructed in 1869 and reconstructed in 1926-27 is 171 feet high. French Dam, constructed in 1859 and raised in 1948, is the District's oldest dam still in use. Other dams that originated in the 1800s include the Bowman Rockfill Dam constructed in 1872 and reconstructed in 1964-65, and Faucherie constructed in 1872, all constructed prior to 1880. In the lower division, Van Giesen Dam at Combie Reservoir was constructed in 1928.

With precipitation data that dates to the 1800s, the District is a foremost source for regional weather information. The District has been keeping weather records for Bowman Reservoir (elev. 5,563 ft.) since 1929. The 69.4-inch annual average precipitation at Bowman compares to an annual average of 56 inches at 2,700 feet near Nevada City and 52 inches at 2,400 feet in Grass Valley. Annual precipitation is measured for the 12-month period beginning July 1 and ending June 30. The District is a participant in the California Cooperative Snow Survey Project. District snow surveyors conduct snow surveys regularly during the winter and spring months. Data compiled in the snow surveys predicts water availability locally and statewide.

Irrigation Water

The District operates a network of more than 519 miles of canals and 437 miles of pipelines to transport water to its agricultural customer base. These distribution facilities supply irrigation water to about 5,027 customers who receive water through individual metered service outlets. A large majority of agricultural purchases occur during the summer irrigation season of April 15 through October 14 and provide the supplies to sustain a large variety of agricultural crops including but not limited to irrigated pasture, vineyards, orchards, and family gardens. District water supplies are integral in sustaining a robust multi-million-dollar agricultural industry in Nevada, Placer, and Yuba counties. The District's water distribution network is also pivotal in providing the water supply needs for the District's six domestic water treatment plants and raw water supply to the City of Grass Valley, Nevada City, and a small portion of the City of Lincoln.

Domestic Water

The District operates and maintains six domestic drinking water treatment facilities with a total treatment capacity of 41.4 million gallons per day (MGD). The annual result is the production of approximately 3.1 billion gallons of water to approximately 19,992 customers. All water supplied met or exceeded state and federal regulations for potable drinking water. These facilities include the following:

- Elizabeth George Water Treatment Plant with a capacity of 18 MGD to supply the unincorporated areas of Nevada City and Cascade Shores area.
- Loma Rica Water Treatment Plant with a capacity of 8.3 MGD to supply the unincorporated areas of Grass Valley and the Alta Sierra area.
- North Auburn Water Treatment Plant with a capacity of 6 MGD to serve the North Auburn area
- Lake of the Pines Water Treatment Plant with a capacity of 5 MGD to serve the Lake of the Pines and Dark Horse subdivisions.

- Lake Wildwood Water Treatment Plant with a capacity of 4 MGD to serve the Lake Wildwood and Penn Valley subdivisions.
- Smartsville Water Treatment Plant with a capacity of 0.34 MGD to serve the town of Smartsville.

Water Efficiency

The District is committed to conservation and encourages wise use of water. Conservation and water use efficiency is important to preserving our precious water resources. To that end, the District endeavors to provide education and support to customers to achieve the goal of a 20% reduction in water use from 2020 levels. Water fulfills drinking, household, agricultural, safety, property preservation, and environmental purposes.

Master Gardeners and the District cooperate to demonstrate sustainable landscape techniques for the home gardening public. The District and the University of California signed an agreement to establish a demonstration garden in March 1991. The District installed water lines and electricity for irrigation timers. Master Gardeners designed and planted an herb garden, vegetable beds, and fruit trees. Master Gardeners plan, install and maintain the garden.

Hydroelectric Operation

The District is a leader among Northern California water agencies in the production of clean, renewable hydroelectric energy. Revenues from hydroelectricity are very important in the maintenance and operation of the District's extensive water distribution system. The District has eight power plants that generate enough electricity to supply the equivalent of more than 60,000 homes and one solar array producing 80 kilowatt hours. The District has a hydroelectric generation capacity of 87.9 megawatts, produces an average 241-million-kilowatt hours of energy each year, and sells its electrical output to the Pacific Gas & Electric Co and Northern California Power Agency. Power Plants and capacity of megawatts include Chicago Park 39.0, Dutch Flat 24.57, Rollins 12.15, Bowman 3.6, Combie South 1.5, Deer Creek 5.7, Scotts Flat 0.875 and Combie North 0.5.

The District began producing power in 1965 with the completion of the \$65 million Yuba-Bear Hydroelectric Power Project. The project included the Chicago Park and Dutch Flat powerhouses. The Rollins powerhouse came onboard in 1980. To make use of existing water releases, small power plants came onboard during the 1980s at Bowman, Scotts Flat and Combie reservoirs. The District's North Auburn 80-kilowatt solar array came online in June 2005 to offset power cost at the North Auburn water treatment plant.

The District is completing requirements for a new Federal license that will govern the Yuba-Bear Hydroelectric Power Project hydroelectric operations for years to come. The District has a secure multi-year power sales agreement that markets the Project's energy production to the Pacific Gas & Electric Company.

Recreation Operation

The District provides outstanding outdoor recreational opportunities at District reservoirs in the foothills and mountains of the Northern Sierra. Popular Sierra foothill recreation activities at both Rollins and Scotts Flat reservoirs include camping, fishing, swimming, sunning, boating, waterskiing, sailing, and kayaking. Contracted private operators and District personnel operate campgrounds and beaches.

Scotts Flat is nestled among the tall pines at the 3,069-foot elevation, nine miles east of Nevada City via Highway 20 and Scotts Flat Road. It offers 190 campsites at two large campgrounds plus a group camp. Across the lake, accessible via Red Dog and Quaker Hill Roads from Nevada City, is the Cascade Shores Day Use Area.

Rollins Reservoir, located at the 2,100-foot elevation off Highway 174 between Grass Valley and Colfax, and has four campgrounds, three being operated by NID and one (Greenhorn), operated by a concessionaire. Long Ravine, Greenhorn, Orchard Springs and Peninsula offer a combined 337 campsites and a complete range of services

including stores, restaurants, fuel sales and rentals.

The District proudly serves about 200,000 campers and day use visitors among its campgrounds.

The District's mountain campgrounds reside at Faucherie, Bowman and Jackson Meadows reservoirs. Nature, solitude, scenery and good fishing are among the attractions. The mountain campgrounds normally are snowed in during the winter and opened for recreation from Memorial Day through Labor Day. The District operates certain campgrounds located on United States Forest Service under permit, the others are managed directly by the United States Forest Service.

Summary of District Operations:

- Customers: Approx. 24,914 (approx. 4,892 raw water & 20,022 treated water customers)
- Municipal customers: Grass Valley, Nevada City, City of Lincoln
- Number of Employees: Full-time equivalents: 194
- District Geographical Size: 291,000 acres
- Mountain Watershed: 70,000 acres
- Storage Capacity: 280,085 acre-feet
- Reservoirs: 9
- Water Treatment Plants: 6
- Storage Tanks: 45
- Hydroelectric Plants: 8
- Solar Array: 80 Kilowatt
- Recreation Sites: 15
- Canals: 519 miles
- Pipelines: 437 miles
- 2025 Combined Budget: \$91,158,529 (excluding transfers)
 - Water Division: \$44,364,044
 - Hydroelectric Division: \$19,727,479
 - Recreation Division: \$3,241,872
 - Internal Services: \$23,817,134
 - Pension Trust: \$8,000

Accounting System and Budgetary Controls

The District's accounting records use the accrual basis of accounting. Revenue recognition occurs when earned and expenses are recognized when incurred. The District has three separate enterprise activities and accounts for the financial transactions of the three enterprise operations separately.

The District staff works with the Finance Department to develop the annual budget. The process begins in June and department directors develop their budget requests needed to fulfill the District's mission, goals, and objectives for the next fiscal year. The Finance Department prepares the proposed budget and reviews it with the General Manager, making any necessary adjustments arising from that review. Then the Finance Director presents the General Manager's approved budget to the Board of Directors in October for their review. The Board adopts the budget in public hearing no later than December 31. The document is a management tool for projecting, measuring, and controlling revenues and expenses.

Factors Affecting Financial Condition

Economic Outlook

The District is located in Northern California and serves parts of Nevada, Placer, and Yuba Counties.

Nevada County

The estimated population figure for Nevada County is 101,911 with approximately 65.28% or 66,529 of the residents living in the unincorporated areas of the County. This is a 0.28% decrease from the prior year's estimate of 102,195. The town of Truckee is the largest of the three cities within the County with 16,891 residents. The City of Grass Valley is the second largest city with a population of 13,238. Nevada City serves as the County seat with a population of 3,325.

The County's monthly labor force data from the State of California Employment Development Department shows total annual average labor force at 48,140 for 2025 which was a decrease of 977 from the 2024 figure. Nevada County's unemployment rate in 2025 was 4.8% which is an increase of 0.9% over the prior year. California's statewide rate was 5.5% for the same period. The median household income within the County of Nevada is \$89,882 (American Community Survey US Census Bureau). This is 9.32% lower than the California median household income of \$99,122.

Based on the 2025 assessment roll certified by the Nevada County Assessor, countywide assessed property values increased by 4.74%, or approximately \$1.28 billion, bringing total assessed value to \$28.36 billion. This represents the fourteenth consecutive year of growth in the County's tax base. Residential sales activity continued to improve, with approximately 1,096 home sales recorded during 2025, representing a 4.2% increase over 2024 total home sales of 1,052. The real estate market appears to have stabilized with some fluctuation in median housing prices over the past year. California Association of Realtors data shows the median residential property in Nevada County for December 2025 was \$542,500 from \$541,200 in December 2024 which is a 0.24% increase.

Placer County

The 2025 estimated population figure for Placer County is 442,081 with approximately 26.17% or 115,684 of the residents living in the unincorporated areas of Placer County. This is a 1.9% increase from the 2024 estimate of 433,822. The town of Roseville is the largest of the six cities within the County with 165,455 residents. The City of Rocklin is the second largest city with a population of 74,842. Lincoln is the third largest city with a population exceeding 56,494.

The County's monthly labor force data from the State of California Employment Development Department shows a total annual average labor force of 210,400 for 2025 which was an increase of 10,981 over the prior year. Placer County's unemployment rate in 2025 was 4.3% which is an increase of .3% from 2024's unemployment rate of 4.0%. California's statewide rate was 5.5% for the same period. Placer County's 2024 unemployment rate was below the national level of 4.4% and below the state level of 5.5%. Average median household income increased to \$115,998, 17.03% above the state average of \$99,122.

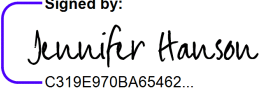
Long-Term Financial Planning

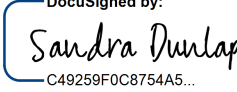
To ensure funds are available to meet both operating and capital needs, the District embarked on a new Proposition 218 process for the establishment of new water rates. On May 27, 2026, following a public hearing the board adopted a resolution to establish new rates for a 5-year term starting in January 2027. The District will also complete a capacity fee study. It is projected that expenses will continue to rise due to ongoing economic uncertainty. To counter long-term impacts on the District's financial position, it may be necessary to delay certain capital investment and other expenditures. The District continues to actively seek local, state and federal grant opportunities to offset expenses pertaining to capital projects.

Acknowledgements

Without the dedicated services of the entire Finance Department and other key Departmental staff, the preparation of this annual comprehensive financial report would be impossible. The continued support of the Board of Directors of the District in the planning and implementation of the financial systems is a critical component of the District's sustainability and resilience.

Sincerely,


C319E970BA65462...
Jennifer Hanson, General Manager


C49259F0C8754A5...
Sandra Dunlap, Finance Director



Government Finance Officers Association

Certificate of
Achievement
for Excellence
in Financial
Reporting

Presented to

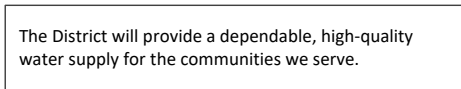
**Nevada Irrigation District
California**

For its Annual Comprehensive
Financial Report
For the Fiscal Year Ended

December 31, 2024

Christopher P. Morill

Executive Director/CEO



Nevada Irrigation District

List of Elected and Appointed Officials December 31, 2025

Board of Directors – Elected Officials



Ricki Heck – Division I
12/2022 – 12/2026



Chris Bierwagen – Division II
12/2022 – 12/2026



Brad Fowler – Division III
12/2024 – 12/2028



Earl Stephens - Division IV
12/2024 – 12/2026



Rich Johansen – Division V
12/2024 – 12/2028

Staff – Appointed Officials

General Manager	Jennifer Hanson
Assistant General Manager	Gregory Jones, MBA
Finance Director	Sandra Dunlap
Engineering Director	Gabe Aronow
Operations Director	Armon “Chip” Close
Maintenance Director	Steve Prosser
Hydroelectric Director.....	Peter Wade
Recreation Director	Monica Reyes
Board Secretary	Kris Stepanian, MBA
Human Resources Director	Naomi Schmitt



FINANCIAL SECTION





INDEPENDENT AUDITOR'S REPORT

To the Board of Directors
Nevada Irrigation District
Grass Valley, California

Report on the Audit of Financial Statements

Opinions

We have audited the accompanying financial statements of the business-type activities, each major fund and the aggregate remaining fund information of Nevada Irrigation District (the District) as of and for the year ended December 31, 2025, and the related notes to the financial statements, which collectively comprise the District's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities, each major fund and the aggregate remaining fund information of the District, as of December 31, 2025, and the respective changes in financial position, and cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the District and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the District's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the District's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, pension related schedules and OPEB related schedules as listed in the table of contents be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the District's basic financial statements. The accompanying capacity fee schedule, is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the capacity fee schedule is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Information

Management is responsible for the other information included in the annual report. The other information comprises the introductory and statistical sections but does not include the basic financial statements and our auditor's report thereon. Our opinions on the basic financial statements do not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the basic financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the basic financial statements, or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated July 13, 2026, on our consideration of the District's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the District's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the District's internal control over financial reporting and compliance.

MUN CPAs, LLP

Sacramento, California
July 13, 2026

**NEVADA IRRIGATION DISTRICT
MANAGEMENT'S DISCUSSION & ANALYSIS
DECEMBER 31, 2025**

This section presents management's discussion and analysis of the Nevada Irrigation District's (the District or NID) financial condition and activities as of and for the year ended December 31, 2025. The analysis serves as an introduction to the District's audited financial statements and complements the reader's understanding of those financial statements.

ORGANIZATION AND BUSINESS

The District is an independent California special district formed in 1921 under the State's California Water Code for the purpose of providing a water supply and operating a distribution system for domestic, municipal, industrial, and agricultural use. The District is a diversified water agency governed by a five-member Board of Directors elected by District voters. The Board is the District's policy-making body, while the District's General Manager, along with approximately 207 full-time, part-time and temporary employees implement policy. The District also generates renewable hydroelectric energy and provides outdoor recreation. Electric power is produced at various hydroelectric facilities and is sold to Pacific Gas and Electric Utility Company (PG&E) and Northern California Power Agency (NCPA) under various purchase agreements. Unique in many respects, NID collects water from its own high mountain watershed, operates a network of six water treatment plants, generates renewable hydroelectric energy, maintains in its water system 519 miles of canals and 437 miles of pipeline and provides outdoor recreation at the District's reservoirs to customers in Nevada, Placer and Yuba counties.

Today, the District serves 20,022 treated water connections and 4,892 irrigation water customers located within its 291,000-acre boundary. The six water treatment plants have a peak capacity of 41.4 MGD (million gallons per day). About ninety percent of the District's average 113,000 acre-feet of raw water supplied per year is used for local irrigation. NID also generates electricity from eight power plants, which have a combined generation capacity of 87.9 megawatts. Finally, NID's mountain and foothill reservoirs provide recreational experiences, which are important economic attractions for the local tourism industry.

Financial Highlights

- The assets and deferred outflows of the District exceeded its liabilities and deferred inflows by \$523,409,367 (*net position*). Of this amount, \$399,798,374 represents the District's net investment in capital assets, \$6,362,911 is restricted for capacity expansion, improvements, and for debt service, and \$117,248,082 is unrestricted.
- The District increased its total net position in 2025 by \$17,435,534, a 3.45% increase over 2024 primarily due to the District's increased investment in capital assets as several construction projects for Water and Electric were completed during the year. Overall operating revenues increased \$0.5 million largely due to an increase in new Water connections and Electric revenues. The District's other non-operating revenues increased \$2.5 million resulting from increases in investment income and the property tax revenue increase of \$0.5 million. The District includes two blended component units in its water fund financial statements, Cement Hill Community Facilities District and Rodeo Flat Assessment District. (See Note 3). Revenue from the blended component units is recorded under Special Assessments – Capital.
- The District's working capital, current assets of \$167,187,727 minus current liabilities of \$8,424,718 is a positive \$158,763,009, but significantly higher than 2024 by \$9.8 million primarily due to increased cash and investments (see Note 2 for full details).
- Operating expenses increased by \$1.6 million due to the following factors: the annual adjustment for OPEB and UAAL expenses; higher capital outlays for vehicle and equipment purchases; and increased utility and fuel costs stemming from water outages caused by damaged PG&E infrastructure, which necessitated additional pumping to maintain internal water delivery systems.
- The District's Other Post-Employment Benefits (OPEB) liability is actuarially determined each year. This year, the liability decreased by \$3.4 million for a total asset of just under \$0.5 million recorded for the current year. The District holds funding for the OPEB benefits in the California Employer's Retirees Benefit Trust (CERBT) administered by CalPERS. The District is not currently using trust assets to pay for retiree benefits. (See Note 9)
- During 2025, the District's total liabilities and deferred inflows decreased by \$9.4 million with noncurrent liabilities posting a decrease of \$12.6 million and deferred inflows posting a decrease of \$(3.5) million.
- As more fully detailed in Note 12, the District's significant contractual obligations as of December 31, 2025, are \$0.7 million.

**NEVADA IRRIGATION DISTRICT
MANAGEMENT'S DISCUSSION & ANALYSIS (CONTINUED)
DECEMBER 31, 2025**

Overview of the District's Financial Statements

This discussion and analysis serves as an introduction to the District's basic financial statements. The District's basic financial statements report information about the District using accounting methods like those used by companies in the private sector. The financial statements provide separate information for the water, electric, and recreation operations and the internal service fund. These financial statements include the following:

1. Fund financial statements and blended component units
2. Notes to the financial statements
3. Fiduciary fund financial statements

In addition to the basic financial statements, the report contains required supplementary information as well as a statistical section providing historical trends, demographic and selected operating indicators.

There are several different types of financial statements within the first components identified above:

The **Statement of Net Position** discloses the financial position of the District at a specific point in time, December 31, 2025. It reflects the assets and deferred outflows of resources of the District, its liabilities and deferred inflows of resources, and net position (equity). Assets and liabilities are listed in order of their estimated liquidity. Cash and other unrestricted assets readily convertible to cash are listed first. Capital assets consisting primarily of property, plant and equipment appear at the bottom of the list because of the distinctive nature of those items. The District's fiscal year is the calendar year of January 1st through December 31st.

Capital assets are presented on the statement of net position net of accumulated depreciation. Accumulated depreciation is the estimated reduction of value attributable to the wear and tear of assets caused by usage and the passage of time.

The **Statement of Revenues, Expenses, and Changes in Net Position** discloses the results of operations over time, the year ended December 31, 2025. This statement reflects revenues earned (whether collected or not), and expenses incurred (whether paid or not) during the year.

This statement differs significantly from the statement of net position in that it discloses the activities of the District over the course of a year and reconciles the net income of the District to its beginning and ending net position. The net earnings of the District flow into the net position of the District as reflected on the statement of revenues, expenses, and changes in net position.

The **Statement of Cash Flows** combines aspects of both the statement of net position and the statement of revenues, expenses, and changes in net position detailing the sources of District receipts and uses of District disbursements.

The **Fiduciary Fund Statements** reflect the net position and changes in net position of fiduciary activities.

Notes to the financial statements

The notes provide additional information that is essential to a full understanding of the data provided in the financial statements. The notes provide a narrative description of certain items contained in the financial statements to enhance the understanding of those items. The notes to the financial statements commence on page 19 and conclude on page 44 of this report.

Other Information

In addition to the basic financial statements and accompanying notes, this report also presents certain *required supplementary information* concerning the District's progress in funding its pension and other post-employment benefit obligations. Required supplementary information is located on pages 45 - 52 of this report. In addition, the District has elected to present Government Code 66013 Capacity Fee Schedule on restricted fees as supplementary information on page 54.

Financial Analysis

As noted earlier, net position may serve over time as a useful indicator of the District's financial position. In the case of the District, assets and deferred outflows exceeded liabilities and deferred inflows by \$523,409,367 at the close of the fiscal year. (See Table 1)

**NEVADA IRRIGATION DISTRICT
MANAGEMENT'S DISCUSSION & ANALYSIS (CONTINUED)
DECEMBER 31, 2025**

By far the largest portion of the District's net position (76.38%), consists of its net investment in capital assets (e.g., land, buildings, machinery, and equipment). The District maintains these capital assets to provide excellent services to the citizens of its community and consequently are unavailable to cover liabilities.

**Table 1
Statements of Net Position**

	<u>2025</u>	<u>2024</u>	<u>Change</u>
<u>ASSETS</u>			
Current and other assets	\$ 177,007,109	\$ 162,236,550	\$ 14,770,559
Capital assets (net of accumulated depreciation)	<u>428,579,238</u>	<u>432,305,101</u>	<u>(3,725,863)</u>
Total Assets	<u>605,586,347</u>	<u>594,541,651</u>	<u>11,044,696</u>
<u>DEFERRED OUTFLOWS OF RESOURCES</u>			
Deferred outflows	<u>10,486,892</u>	<u>13,457,782</u>	<u>(2,970,890)</u>
TOTAL ASSETS AND DEFERRED OUTFLOWS	<u>616,073,239</u>	<u>607,999,433</u>	<u>8,073,806</u>
<u>LIABILITIES</u>			
Current liabilities	8,424,718	8,733,178	(308,460)
Long-term liabilities	<u>78,410,672</u>	<u>91,003,246</u>	<u>(12,592,574)</u>
Total Liabilities	<u>86,835,390</u>	<u>99,736,424</u>	<u>(12,901,034)</u>
<u>DEFERRED INFLOWS OF RESOURCES</u>			
Deferred inflows	<u>5,828,482</u>	<u>2,289,176</u>	<u>3,539,306</u>
Total Deferred Inflows	<u>5,828,482</u>	<u>2,289,176</u>	<u>3,539,306</u>
TOTAL LIABILITIES AND DEFERRED INFLOWS	<u>92,663,872</u>	<u>102,025,600</u>	<u>(9,361,728)</u>
<u>NET POSITION</u>			
Net investment in capital assets	399,798,374	398,789,726	1,008,648
Restricted for capacity expansion	2,000,000	2,000,000	-
Restricted for improvements	3,712,147	1,639,125	2,073,022
Restricted for debt service	650,764	650,764	-
Unrestricted	<u>117,248,082</u>	<u>102,894,218</u>	<u>14,353,864</u>
Net Position	<u>\$ 523,409,367</u>	<u>\$ 505,973,833</u>	<u>\$ 17,435,534</u>

The District's restricted net position of \$6,362,911 represents resources that are subject to statutory restrictions and debt service requirements. The unrestricted net position, \$117,248,082 serves to meet all short and long-term annual liabilities. Unrestricted cash and investments are at \$146.93 million with \$5.35 million in near term cash and \$141.58 million in longer term investments. The District's cash and investments are sufficient to meet the District's ongoing obligations to citizens and creditors consistent with prudent investment policy.

**NEVADA IRRIGATION DISTRICT
MANAGEMENT'S DISCUSSION & ANALYSIS (CONTINUED)
DECEMBER 31, 2025**

**Table 2
Statement of Revenues, Expenses and Changes in Net Position**

	<u>2025</u>	<u>2024</u>	<u>Change</u>
<u>OPERATING REVENUES</u>			
Water sales	\$ 27,948,933	\$ 28,154,500	\$ (205,567)
Electrical power sales	26,906,835	26,539,352	367,483
Recreation fees	1,805,036	1,808,239	(3,203)
Other revenue	<u>2,891,419</u>	<u>2,544,204</u>	<u>347,215</u>
Total Operating Revenue	<u>59,552,223</u>	<u>59,046,295</u>	<u>505,928</u>
<u>NONOPERATING REVENUES</u>			
Taxes and assessments	17,372,697	16,864,625	508,072
Investment income	8,059,965	5,840,347	2,219,618
Intergovernmental revenue	445,593	803,838	(358,245)
Gain on disposal of assets	229,089	46,428	182,661
Rents and leases	<u>402,872</u>	<u>420,030</u>	<u>(17,158)</u>
Total Non-Operating Revenues	<u>26,510,216</u>	<u>23,975,268</u>	<u>2,534,948</u>
TOTAL REVENUES	<u>86,062,439</u>	<u>83,021,563</u>	<u>3,040,876</u>
<u>OPERATING EXPENSES</u>			
Water	36,589,495	38,409,869	(1,820,374)
Electric	13,915,668	12,741,905	1,173,763
Recreation	2,742,422	2,853,892	(111,470)
Internal service	<u>16,048,654</u>	<u>13,739,567</u>	<u>2,309,087</u>
Total Operating Expenses	<u>69,296,239</u>	<u>67,745,233</u>	<u>1,551,006</u>
<u>NONOPERATING EXPENSES</u>			
Interest expense	<u>1,077,015</u>	<u>1,220,955</u>	<u>(143,940)</u>
Total Non-Operating Expenses	<u>1,077,015</u>	<u>1,220,955</u>	<u>(143,940)</u>
TOTAL EXPENSES	<u>70,373,254</u>	<u>68,966,188</u>	<u>1,407,066</u>
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS	<u>15,689,185</u>	<u>14,055,375</u>	<u>1,633,810</u>
<u>CAPITAL CONTRIBUTIONS AND TRANSFERS</u>			
Facility capacity charges	1,393,026	569,251	823,775
Special assessments - capital	<u>353,323</u>	<u>365,256</u>	<u>(11,933)</u>
Total Transfers and Capital Contributions	<u>1,746,349</u>	<u>934,507</u>	<u>811,842</u>
CHANGE IN NET POSITION	17,435,534	14,989,882	2,445,652
NET POSITION - BEGINNING OF YEAR	<u>505,973,833</u>	<u>490,983,951</u>	<u>14,989,882</u>
NET POSITION - END OF YEAR	<u>\$ 523,409,367</u>	<u>\$ 505,973,833</u>	<u>\$ 17,435,534</u>

**NEVADA IRRIGATION DISTRICT
MANAGEMENT'S DISCUSSION & ANALYSIS (CONTINUED)
DECEMBER 31, 2025**

The District's total net position increased by \$17.4 million in 2025, \$2.4 million more than the \$15.0 million in the prior year. Total revenues of \$86.1 million surpassed total expenses of \$70.4 million by \$15.7 million, being driven by increases in both operating and nonoperating revenue despite increases in operating expenses. The District saw decreased water sales of \$0.2 million and increased other revenue of \$0.3 million due to new Water connections and Electric revenues. The District saw increased investment income of \$2.2 million resulting from positive changes in market conditions, along with an increase in taxes and assessments of \$0.5 million, generating an increase in total revenue of \$3.0 million. The District did incur an increase in expenses of \$1.4 million with an increase in operating expenses primarily due to increased long-term liabilities for both pension and OPEB based on valuations, coupled with a slight decrease in nonoperating expenses. This year's capacity fees and capital contributions were healthy, contributing \$1.7 million, an increase over the prior year of \$0.8 million, to arrive at the change in net position of \$17.4 million.

Operating expenses increased in 2025 overall by \$1.6 million resulting from two primary factors: salaries were adjusted for a cost of living increase in January 2025; and an increase in expenses was realized for both pension and OPEB based on updated annual valuations. New investments in infrastructure drove the increase in depreciation for several Water and Electric projects completed in 2024. The District received \$0.6 million in capacity fee charges pursuant to Government Code 66013, which is \$0.1 million less received than the prior year.

Capital Assets. The District's capital assets, net of accumulated depreciation, as of December 31, 2025 totaled \$428,579,238 as compared to \$432,305,101 for 2024. This investment in capital assets includes land, utility plants in service, recreation facilities, machinery and equipment and construction in progress. Nondepreciable capital assets increased by \$3.6 million with the completion and transfer of several Water and Electric capital projects in 2025 from Construction in Progress (CIP) to depreciable assets, contributing to the \$7.3 million increase this year in depreciable assets. Additional information on the District's capital assets is located under Note 4 to the basic financial statements.

Major capital asset categories include the following:

	Major Capital Assets	
	2025	2024
Nondepreciable capital assets	\$ <u>135,192,084</u>	\$ <u>131,640,101</u>
Depreciable capital assets	541,627,238	537,994,574
Less: accumulated depreciation	<u>(248,240,084)</u>	<u>(237,329,574)</u>
Net depreciable capital assets	<u>293,387,154</u>	<u>300,665,000</u>
Net Capital Assets	\$ <u><u>428,579,238</u></u>	\$ <u><u>432,305,101</u></u>

Long-Term Liabilities. This year, the District had long-term liabilities outstanding (including the current portion) of \$79,710,185 comprised of net pension and OPEB liabilities, compensated absences, HRA liability, revenue bonds and state loans, a decrease of \$11.9 million from the prior period. The primary reason for the decrease is attributable to the decrease in OPEB liabilities resulting from contributions and changing market conditions, as well as a decrease in long-term liabilities attributed to regular payments made throughout the year. (See Note 5 for additional information on long term liabilities.)

**Long-Term Liabilities and Total Debt
(Includes current portion)**

	2025	2024
Other postemployment benefits	\$ (461,376)	\$ 2,969,310
Compensated absences	3,738,137	3,429,703
Health reimbursement arrangement (HRA)	312,793	403,420
Net pension liability	51,980,891	57,801,255
2016A Revenue bonds	11,765,000	13,415,000
2020A Revenue bonds	10,255,000	10,955,000
State of California loans	<u>2,119,740</u>	<u>2,673,020</u>
Total Outstanding	\$ <u><u>79,710,185</u></u>	\$ <u><u>91,646,708</u></u>

**NEVADA IRRIGATION DISTRICT
MANAGEMENT'S DISCUSSION & ANALYSIS (CONTINUED)
DECEMBER 31, 2025**

Economic Factors and Next Year's Rates

The District initiated the rate setting process in 2025 for raw and treated water rates. On May 27, 2026, following a public hearing on proposed water rate adjustments, the Board of Directors adopted a new water service rate schedule establishing a maximum allowable annual increase of 12.5 percent in fiscal years 2027 - 2030. The action does not set actual rate increases, which will be considered annually in July during the budgeting process.

The District will resume the process of a comprehensive Capacity Charge Update to evaluate potential fee modifications and develop updated capacity charges designed to equitably recover the costs of District facilities and assets that benefit new development. Capacity charges will be designed to comply with the requirements of California Government Code Section 66013 which governs water and sewer capacity fees.

The District continues to make an investment in its relicensing efforts with the Federal Energy Regulatory Commission (FERC). The license allows the District to operate its Yuba-Bear hydroelectric facilities located primarily on the South Yuba and Bear rivers in Nevada and Placer counties. The permanent license expired on April 30, 2013. Currently, the District operates on annual licenses from FERC until issuance of the full license by the Commission. The District has expended approximately \$16.8 million through December 31, 2025 in relicensing efforts.

The District's 2025 budget considered the above results. The District adopts its budget in accordance with California Government Codes Section 53900 – 53901, Water Code Division 11 Section 20500 – 29978 and District policy and prudent practice.

Requests for Information

This financial report is designed to provide a general overview of the District's finances. Questions concerning any of the information in this report or requests for additional financial information can be directed to Finance Director/Treasurer at 1036 West Main Street, Grass Valley, CA, 95945.

**NEVADA IRRIGATION DISTRICT
STATEMENT OF NET POSITION
DECEMBER 31, 2025**

	Business-type Activities				
	Water	Electric	Recreation	Total Enterprise Funds	Internal Service Fund
<u>ASSETS</u>					
Current assets					
Cash and investments (Note 2)	\$ 53,407,195	\$ 92,207,898	\$ 676,796	\$ 146,291,889	\$ 641,671
Accounts receivable	2,700,533	3,143,060	22,364	5,865,957	-
Interest receivable	79,230	133,070	910	213,210	3,078
Assessments receivable	9,734,357	-	-	9,734,357	-
Grants receivable	-	-	9,042	9,042	550,159
Inventory	1,457,947	323,062	10,001	1,791,010	(235)
Prepaid expenses and other current assets	273,606	357,068	11,351	642,025	1,338,144
Deposits	<u>75,142</u>	<u>-</u>	<u>32,278</u>	<u>107,420</u>	<u>-</u>
Total current assets	<u>67,728,010</u>	<u>96,164,158</u>	<u>762,742</u>	<u>164,654,910</u>	<u>2,532,817</u>
Noncurrent assets					
Restricted cash and investments (Note 2)	1,691,463	-	-	1,691,463	4,422,329
Loans receivable	3,704,625	965	-	3,705,590	-
Capital assets					
Non-depreciable (Note 4)	46,639,666	58,300,020	27,900,659	132,840,345	2,351,739
Depreciable, net (Note 4)	<u>248,938,691</u>	<u>39,440,678</u>	<u>5,007,785</u>	<u>293,387,154</u>	<u>-</u>
Total capital assets	<u>295,578,357</u>	<u>97,740,698</u>	<u>32,908,444</u>	<u>426,227,499</u>	<u>2,351,739</u>
Total noncurrent assets	<u>300,974,445</u>	<u>97,741,663</u>	<u>32,908,444</u>	<u>431,624,552</u>	<u>6,774,068</u>
Total Assets	<u>368,702,455</u>	<u>193,905,821</u>	<u>33,671,186</u>	<u>596,279,462</u>	<u>9,306,885</u>
<u>DEFERRED OUTFLOWS OF RESOURCES</u>					
Pension plan (Note 8)	4,407,617	2,515,476	438,571	7,361,664	583,351
Other postemployment benefits (OPEB) plan (Note 9)	<u>1,886,112</u>	<u>326,673</u>	<u>47,081</u>	<u>2,259,866</u>	<u>282,011</u>
Total Deferred Outflows of Resources	<u>6,293,729</u>	<u>2,842,149</u>	<u>485,652</u>	<u>9,621,530</u>	<u>865,362</u>
Total Assets and Deferred Outflows of Resources	<u>\$ 374,996,184</u>	<u>\$ 196,747,970</u>	<u>\$ 34,156,838</u>	<u>\$ 605,900,992</u>	<u>\$ 10,172,247</u>

See accompanying notes to the basic financial statements.

**NEVADA IRRIGATION DISTRICT
STATEMENT OF NET POSITION (CONTINUED)
DECEMBER 31, 2025**

	Business-type Activities				
	Water	Electric	Recreation	Total Enterprise Funds	Internal Service Fund
<u>LIABILITIES</u>					
Current liabilities					
Accounts payable and other liabilities	\$ 875,639	\$ 450,797	\$ 28,512	\$ 1,354,948	\$ 411,986
Accrued payroll and benefits	240,863	105,841	12,500	359,204	122,008
Refundable deposits	539,671	-	-	539,671	-
Retention payable	236,214	250	-	236,464	-
Unearned revenue	424,633	-	-	424,633	-
Accrued interest payable	318,672	-	-	318,672	-
Compensated absences and HRA liability, due within one year (Note 5)	768,613	268,987	68,372	1,105,972	48,418
Long-term liabilities, due within one year (Note 5)	<u>3,502,742</u>	<u>-</u>	<u>-</u>	<u>3,502,742</u>	<u>-</u>
Total current liabilities	<u>6,907,047</u>	<u>825,875</u>	<u>109,384</u>	<u>7,842,306</u>	<u>582,412</u>
Noncurrent liabilities					
Compensated absences and HRA liability, net of current portion (Note 5)	1,967,172	688,040	192,969	2,848,181	48,359
Long-term liabilities, net of current portion (Note 5)	23,994,617	-	-	23,994,617	-
Net pension liability (Note 8)	29,930,359	16,239,172	2,766,924	48,936,455	3,044,436
Net OPEB (asset) liability (Note 9)	<u>(303,180)</u>	<u>445,713</u>	<u>160,550</u>	<u>303,083</u>	<u>(764,459)</u>
Total noncurrent liabilities	<u>55,588,968</u>	<u>17,372,925</u>	<u>3,120,443</u>	<u>76,082,336</u>	<u>2,328,336</u>
Total Liabilities	<u>62,496,015</u>	<u>18,198,800</u>	<u>3,229,827</u>	<u>83,924,642</u>	<u>2,910,748</u>
<u>DEFERRED INFLOWS OF RESOURCES</u>					
Deferred amount on refunding of debt (Note 6)	258,455	-	-	258,455	-
Pension plan (Note 8)	1,776,207	735,048	112,012	2,623,267	898,589
OPEB plan (Note 9)	<u>1,548,434</u>	<u>275,413</u>	<u>53,085</u>	<u>1,876,932</u>	<u>171,239</u>
Total Deferred Inflows of Resources	<u>3,583,096</u>	<u>1,010,461</u>	<u>165,097</u>	<u>4,758,654</u>	<u>1,069,828</u>

See accompanying notes to the basic financial statements.

**NEVADA IRRIGATION DISTRICT
STATEMENT OF NET POSITION (CONTINUED)
DECEMBER 31, 2025**

	Business-type Activities				
	Water	Electric	Recreation	Total Enterprise Funds	Internal Service Fund
<u>NET POSITION</u>					
Net investment in capital assets	267,029,576	97,568,818	32,908,443	397,506,837	2,291,537
Restricted for capacity expansion	2,000,000	-	-	2,000,000	-
Restricted for improvements	-	3,712,147	-	3,712,147	-
Restricted for debt service	650,764	-	-	650,764	-
Unrestricted (Note 7)	<u>39,236,733</u>	<u>76,257,744</u>	<u>(2,146,529)</u>	<u>113,347,948</u>	<u>3,900,134</u>
Total Net Position	<u>308,917,073</u>	<u>177,538,709</u>	<u>30,761,914</u>	<u>517,217,696</u>	<u>6,191,671</u>
Total Liabilities, Deferred Inflows of Resources, and Net Position	\$ <u>374,996,184</u>	\$ <u>196,747,970</u>	\$ <u>34,156,838</u>	\$ <u>605,900,992</u>	\$ <u>10,172,247</u>

See accompanying notes to the basic financial statements.

NEVADA IRRIGATION DISTRICT
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
FOR THE YEAR ENDED DECEMBER 31, 2025

	Business-type Activities				
	Water	Electric	Recreation	Total Enterprise Funds	Internal Service Fund
<u>OPERATING REVENUES</u>					
Water sales	\$ 27,948,933	\$ -	\$ -	\$ 27,948,933	\$ -
Electric power sales	-	26,906,835	-	26,906,835	-
Standby charges	134,121	-	-	134,121	-
Reimbursements	145,497	162,920	-	308,417	-
New connections and installations	1,746,242	-	-	1,746,242	-
Recreation fees	-	-	1,805,036	1,805,036	-
Other revenue	<u>646,034</u>	<u>-</u>	<u>13,251</u>	<u>659,285</u>	<u>43,354</u>
Total operating revenues	<u>30,620,827</u>	<u>27,069,755</u>	<u>1,818,287</u>	<u>59,508,869</u>	<u>43,354</u>
<u>OPERATING EXPENSES</u>					
Administration and general	4,082,909	11,877,367	2,459,028	18,419,304	16,047,509
Water treatment	10,326,549	-	-	10,326,549	-
Transmission and distribution	11,640,519	-	-	11,640,519	-
Pumping	1,540,221	-	-	1,540,221	-
Depreciation	<u>8,999,297</u>	<u>2,038,301</u>	<u>283,394</u>	<u>11,320,992</u>	<u>1,145</u>
Total operating expenses	<u>36,589,495</u>	<u>13,915,668</u>	<u>2,742,422</u>	<u>53,247,585</u>	<u>16,048,654</u>
Operating Income (Loss)	<u>(5,968,668)</u>	<u>13,154,087</u>	<u>(924,135)</u>	<u>6,261,284</u>	<u>(16,005,300)</u>
<u>NONOPERATING REVENUES (EXPENSES)</u>					
Taxes and assessments	17,372,697	-	-	17,372,697	-
Investment income	2,936,745	4,490,543	36,926	7,464,214	595,751
Intergovernmental revenue	-	8,855	9,042	17,897	427,696
Rents and leases	338,949	-	63,923	402,872	-
Gain on disposal of capital assets	189,212	30,077	9,800	229,089	-
Interest expense	<u>(1,077,005)</u>	<u>(10)</u>	<u>-</u>	<u>(1,077,015)</u>	<u>-</u>
Total nonoperating revenues (expenses)	<u>19,760,598</u>	<u>4,529,465</u>	<u>119,691</u>	<u>24,409,754</u>	<u>1,023,447</u>
Income (Loss) Before Capital Contributions and Transfers	<u>13,791,930</u>	<u>17,683,552</u>	<u>(804,444)</u>	<u>30,671,038</u>	<u>(14,981,853)</u>
<u>CAPITAL CONTRIBUTIONS AND TRANSFERS</u>					
Facility capacity charges	1,393,026	-	-	1,393,026	-
Special assessments - capital	353,323	-	-	353,323	-
Transfers in	-	-	-	-	21,303,206
Transfers out	<u>(13,774,556)</u>	<u>(6,487,660)</u>	<u>(1,040,990)</u>	<u>(21,303,206)</u>	<u>-</u>
Change in Net Position	<u>1,763,723</u>	<u>11,195,892</u>	<u>(1,845,434)</u>	<u>11,114,181</u>	<u>6,321,353</u>
Net Position - January 1, 2025	<u>307,153,350</u>	<u>166,342,817</u>	<u>32,607,348</u>	<u>506,103,515</u>	<u>(129,682)</u>
Net Position - December 31, 2025	<u>\$ 308,917,073</u>	<u>\$ 177,538,709</u>	<u>\$ 30,761,914</u>	<u>\$ 517,217,696</u>	<u>\$ 6,191,671</u>

See accompanying notes to the basic financial statements.

**NEVADA IRRIGATION DISTRICT
STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2025**

	Business-type Activities				
	Water	Electric	Recreation	Total Enterprise Funds	Internal Service Fund
<u>CASH FLOWS FROM OPERATING ACTIVITIES</u>					
Receipts from customers	\$ 29,573,644	\$ 26,909,752	\$ 1,820,115	\$ 58,303,511	\$ 43,621
Payments to suppliers	(8,591,845)	(5,449,459)	(1,027,080)	(15,068,384)	(7,387,212)
Payments to employees	(20,014,478)	(7,027,368)	(1,494,812)	(28,536,658)	(10,159,756)
Rents and leases	<u>338,949</u>	<u>-</u>	<u>63,923</u>	<u>402,872</u>	<u>-</u>
Net Cash Provided by (Used for) Operating Activities	<u>1,306,270</u>	<u>14,432,925</u>	<u>(637,854)</u>	<u>15,101,341</u>	<u>(17,503,347)</u>
<u>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</u>					
Assessments received	17,372,836	-	-	17,372,836	-
Intergovernmental revenues received	-	8,855	-	8,855	333,245
Amounts received/(paid) from/(to) other funds	<u>(13,774,556)</u>	<u>(6,487,660)</u>	<u>(1,040,990)</u>	<u>(21,303,206)</u>	<u>21,303,206</u>
Net Cash Provided by (Used for) Noncapital Financing Activities	<u>3,598,280</u>	<u>(6,478,805)</u>	<u>(1,040,990)</u>	<u>(3,921,515)</u>	<u>21,636,451</u>
<u>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</u>					
Acquisition of capital assets	(5,308,148)	(1,666,974)	-	(6,975,122)	(2,063,423)
Interest paid on long-term debt	(1,602,002)	(10)	-	(1,602,012)	-
Principal paid on long-term debt	(2,903,280)	-	-	(2,903,280)	-
Facility capacity charges received	1,393,026	-	-	1,393,026	-
Proceeds from disposal of capital assets	<u>1,661,562</u>	<u>-</u>	<u>9,798</u>	<u>1,671,360</u>	<u>-</u>
Net Cash Provided by (Used for) Capital and Related Financing Activities	<u>(6,758,842)</u>	<u>(1,666,984)</u>	<u>9,798</u>	<u>(8,416,028)</u>	<u>(2,063,423)</u>
<u>CASH FLOWS FROM INVESTING ACTIVITIES</u>					
Investment earnings	<u>3,093,684</u>	<u>4,420,712</u>	<u>43,620</u>	<u>7,558,016</u>	<u>592,673</u>
Net Cash Provided by Investing Activities	<u>3,093,684</u>	<u>4,420,712</u>	<u>43,620</u>	<u>7,558,016</u>	<u>592,673</u>
Net Increase (Decrease) in Cash and Cash Equivalents	1,239,392	10,707,848	(1,625,426)	10,321,814	2,662,354
Cash and Cash Equivalents - January 1, 2025	<u>53,859,266</u>	<u>81,500,050</u>	<u>2,302,222</u>	<u>137,661,538</u>	<u>2,401,646</u>
Cash and Cash Equivalents - December 31, 2025	<u>\$ 55,098,658</u>	<u>\$ 92,207,898</u>	<u>\$ 676,796</u>	<u>\$ 147,983,352</u>	<u>\$ 5,064,000</u>

See accompanying notes to the basic financial statements.

**NEVADA IRRIGATION DISTRICT
STATEMENT OF CASH FLOWS (CONTINUED)
FOR THE YEAR ENDED DECEMBER 31, 2025**

	Business-type Activities				
	Water	Electric	Recreation	Total Enterprise Funds	Internal Service Fund
<u>RECONCILIATION OF CASH AND CASH EQUIVALENTS TO THE STATEMENT OF NET POSITION</u>					
Unrestricted cash and cash equivalents	\$ 53,407,195	\$ 92,207,898	\$ 676,796	\$ 146,291,889	\$ 641,671
Restricted cash and cash equivalents	<u>1,691,463</u>	<u>-</u>	<u>-</u>	<u>1,691,463</u>	<u>4,422,329</u>
Cash and Cash Equivalents - December 31, 2025	<u>\$ 55,098,658</u>	<u>\$ 92,207,898</u>	<u>\$ 676,796</u>	<u>\$ 147,983,352</u>	<u>\$ 5,064,000</u>
<u>RECONCILIATION OF OPERATING INCOME (LOSS) TO NET CASH PROVIDED BY (USED FOR) OPERATING ACTIVITIES</u>					
Operating income (loss)	\$ (5,968,668)	\$ 13,154,087	\$ (924,135)	\$ 6,261,284	\$ (16,005,300)
Adjustments to reconcile operating income (loss) to net cash provided by (used for) operating activities:					
Depreciation	8,999,297	2,038,301	283,394	11,320,992	1,145
Net change in deferred outflows and inflows	3,903,919	1,204,658	163,697	5,272,274	1,261,565
Rent and lease receipts	338,949	-	63,923	402,872	-
(Increase) decrease in:					
Accounts receivable	134,358	(160,716)	1,828	(24,530)	267
Inventory	241,279	702	(6,370)	235,611	235
Prepaid expenses and other current assets	(193,072)	(25,612)	(11,351)	(230,035)	(442,943)
Deposits	47,216	-	(32,278)	14,938	-
Loans receivable	(974,383)	713	-	(973,670)	-
Increase (decrease) in:					
Accounts payable and other liabilities	159,531	(237,489)	20,352	(57,606)	162,031
Accrued payroll and benefits	(331,341)	(63,827)	(11,935)	(407,103)	(44,120)
Refundable deposits	(210,183)	-	-	(210,183)	-
Retention payable	126,182	(35,694)	-	90,488	-
Unearned revenue	3,025	-	-	3,025	-
Compensated absences and HRA liability	64,599	146,007	26,962	237,568	(19,761)
Net pension liability	(2,913,274)	(1,096,640)	(158,443)	(4,168,357)	(1,652,007)
Net OPEB liability	<u>(2,121,164)</u>	<u>(491,565)</u>	<u>(53,498)</u>	<u>(2,666,227)</u>	<u>(764,459)</u>
Net Cash Provided by (Used for) Operating Activities	<u>\$ 1,306,270</u>	<u>\$ 14,432,925</u>	<u>\$ (637,854)</u>	<u>\$ 15,101,341</u>	<u>\$ (17,503,347)</u>

See accompanying notes to the basic financial statements.

**NEVADA IRRIGATION DISTRICT
STATEMENT OF CASH FLOWS (CONTINUED)
FOR THE YEAR ENDED DECEMBER 31, 2025**

	Business-type Activities				
	Water	Electric	Recreation	Total Enterprise Funds	Internal Service Fund
<u>NONCASH INVESTING, CAPITAL, AND FINANCING ACTIVITIES</u>					
Increase in fair value of investments	\$ 1,018,671	\$ 2,313,225	\$ 9,110	\$ 3,331,896	\$ 454,639
Amortization of bond premiums and discounts	(461,755)	-	-	(461,755)	-
Deferred amount on refunding	258,458	-	-	258,458	-
Amortization of deferred amount on refunding	<u>(23,640)</u>	<u>-</u>	<u>-</u>	<u>(23,640)</u>	<u>-</u>
Total Non-Cash Investing, Capital, and Financing Activities	<u>\$ 791,734</u>	<u>\$ 2,313,225</u>	<u>\$ 9,110</u>	<u>\$ 3,104,959</u>	<u>\$ 454,639</u>

See accompanying notes to the basic financial statements.

**NEVADA IRRIGATION DISTRICT
STATEMENT OF FIDUCIARY NET POSITION
DECEMBER 31, 2025**

	<u>Custodial Fund</u>
<u>ASSETS</u>	
Cash and cash equivalents (Note 2)	\$ _____ -
Total Assets	_____ -
<u>NET POSITION</u>	
Restricted for improvements	_____ -
Total Net Position	\$ <u> </u> -

See accompanying notes to the basic financial statements.

**NEVADA IRRIGATION DISTRICT
STATEMENT OF CHANGES IN FIDUCIARY NET POSITION
FOR THE YEAR ENDED DECEMBER 31, 2025**

	<u>Custodial Fund</u>
<u>ADDITIONS</u>	
Total Additions	\$ <u>-</u>
<u>DEDUCTIONS</u>	
Distribution to District	<u>82,685</u>
Total Deductions	<u>82,685</u>
Change in Fiduciary Net Position	(82,685)
Fiduciary Net Position - January 1, 2025	<u>82,685</u>
Fiduciary Net Position - December 31, 2025	\$ <u><u>-</u></u>

See accompanying notes to the basic financial statements.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. Reporting Entity

The Nevada Irrigation District (the District) was formed in 1921 under the Irrigation District Law, Division 11 of the State Water Code for the purpose of collecting, sorting and delivering irrigation water to farmers and ranches within the District. The District is governed by a five-member Board of Directors elected by District voters to four-year terms. The District's northerly boundary follows the South Fork of the Yuba river, the District's easterly boundary runs through the Scotts Flat, Rollins and Combie Reservoirs and the Auburn area in Placer County, the District's southerly boundary runs between the Auburn and Lincoln areas in Placer County and the westerly boundary runs north out of the Lincoln area in Placer County; and then follows the Nevada-Yuba county line. The District is currently headquartered in Grass Valley, California, which is approximately 60 miles northeast of Sacramento, California, and approximately 150 miles northeast of San Francisco, California.

Water supplied by the District originates in the snowpack at the upper reaches of the Middle and South Yuba River and in the natural flows of the Bear River, Deer Creek and several tributary systems. The District's rights to such water are varied, consisting of a combination of pre- and post-1914 State water rights. While originally created to provide raw water for irrigation purposes, the District has expanded its operations to include treatment and delivery of water for residential, municipal and industrial purposes and the generation of hydroelectricity. The District has the option to purchase additional water from the Pacific Gas and Electric Company ("PG&E"), subject to availability, under certain arrangements with PG&E.

The District currently encompasses approximately 287,000 acres and provides raw and treated water to approximately 25,000 customers in Nevada and Placer Counties (the "Counties") and in a small portion of Yuba County. The District's water system includes 9 storage reservoirs containing a capacity of approximately 280,085 acre-feet and approximately 475 miles of canal. Treated water facilities include six treatment plants, 43 storage tanks and reservoirs and approximately 411 miles of pipeline.

The District owns and operates seven hydroelectric powerhouses through several hydroelectric facilities that include (i) the Yuba-Bear Hydroelectric Project (FERC Project No. 2266) (the "Yuba-Bear FERC Project"), which includes the Rollins Development and the Bowman Development, (ii) the Combie Project, which consists of the Combie North Power Project and the Combie South Power Project, and (iii) the Scotts Flat Project.

The financial statements include the financial activities of the Nevada Irrigation District Joint Powers Authority (Authority), which was formed under a joint exercise of powers agreement (Agreement) between the District and the Independent Cities Finance Authority (ICFA). The Authority was established on November 1, 2011, to provide for the financing and refinancing of capital improvement projects of the District. The Authority is a component unit of the District because the District's Board of Directors serves as the Board of Directors of the Authority and the District is financially accountable for the Authority. The Agreement provides that the liabilities of the Authority do not constitute liabilities of the District or ICFA, but requires the District and Authority to indemnify the ICFA for any and all costs and liabilities arising directly or indirectly from the Authority's activities. The District has a residual interest with any property held by the Authority upon its dissolution. The activity of the Authority is reported on a blended basis with the Water Fund. The Authority does not issue separate financial statements.

The District's financial statements also include Community Facilities District (CFD) No. 2007-1 (Cement Hill) and Assessment District (AD) 2008-1 (Rodeo Flat), which are separate special districts formed under the California Government Code. CFD No. 2007-1 and AD 2008-1 are considered blended component units of the District because the District's Board of Directors acts as the Board of Directors of, can impose its will on, and has a financial benefit relationship with CFD No. 2007-1 and AD 2008-1. The special assessments collected from property owners within CFD No. 2007-1 and AD 2008-1 are to repay the District for capital improvements financed by the District. The activity of CFD No. 2007-1 and AD 2008-1 is reported on a blended basis with the Water Fund. CFD No. 2007-1 and AD 2008-1 do not issue separate financial statements.

B. Measurement Focus, Basis of Accounting and Presentation

The basic financial statements of the District have been prepared in conformity with generally accepted accounting principles as applied to government units. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles. The District applies all applicable GASB pronouncements in its accounting and reporting.

The accounts of the District are organized and operated as proprietary funds consisting of three enterprise funds and one internal service fund and custodial funds. The operation of a fund is accounted for with a separate set of self-balancing accounts that comprise its assets, deferred outflows of resources, liabilities, deferred inflows of resources, net position, revenues and expenses.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business enterprises, where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges.

Internal service funds are used to account for the financing of goods or services provided by one department to other departments on a cost-reimbursement basis.

Custodial funds are used to account for assets held by the District in a fiduciary capacity for retirees. The financial activities of the custodial fund are excluded from the District-wide financial statements but are presented in separate Fiduciary Fund financial statements.

The financial statements of proprietary funds and fiduciary funds are reported using the economic resources measurement focus and the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded at the time liabilities are incurred, regardless of when the related cash flows take place.

Non-exchange transactions, in which the District gives or receives value without directly receiving or giving equal value in exchange, include taxes, grants, entitlements, and donations. On the accrual basis, revenue from taxes is recognized in the fiscal year for which the taxes are levied or assessed. Revenue from grants, entitlements, and donations is recognized in the fiscal year in which all eligibility requirements have been satisfied.

The District may fund programs with a combination of cost-reimbursement grants, categorical block grants, and general revenues. Thus, both restricted and unrestricted net position may be available to finance program expenditures. The District's policy is to first apply restricted grant resources to such programs, followed by unrestricted resources if necessary. Restricted amounts are considered to have been spent when an expenditure is incurred for purposes for which both restricted and unrestricted fund balances are available.

Operating revenues and expenses consist of those revenues and expenses that result from the ongoing principal operations of the District. Operating revenues consist primarily of charges for services, connection and installation fees, electric power sales and recreation fees. Nonoperating revenues and expenses consist of those revenues and expenses that are related to financing and investing types of activities and result from nonexchange transactions or ancillary activities.

The District reports three major funds, Water, Electric, and Recreation, which are all accounted for as enterprise funds. The Water fund is used to account for the District's general water operations for both raw and treated water systems, the Electric fund is used to account for the District's hydroelectric operations, and the Recreation fund is used to account for the District's general recreation operations.

C. Cash and Cash Equivalents

For purposes of the statement of cash flows the District defines cash and cash equivalents to include all cash and temporary investments with original maturities of three months or less from the date of acquisition, including restricted assets, and all pooled deposits.

D. Restricted Assets

Certain capital expansion fees as well as certain resources set aside for debt repayment, improvements financed with special assessments, contract retention and unspent bond proceeds, are classified as restricted cash and investments because their use is legally restricted. Restricted cash and investments are not available for general operational expenses.

E. Investments

The District pools cash and investment of all funds. Each fund's share in this pool is displayed in the accompanying financial statements as cash and investments. Investments are stated at fair value. Included in investment income (loss) is the net change in the fair value of investments, which consists of the realized gains or losses and the unrealized appreciation (depreciation) of those investments. Investments in Local Agency Investment Fund (LAIF), an external investment pool, are reported at amortized cost which approximates fair value, and the fair value of all other investments is based upon quoted market prices.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

F. Accounts Receivable

Accounts receivable arise from billings to customers for water usage and certain improvements made to customers' property and billings to PG&E and other entities for electric power sales. The District determined that as of December 31, 2025, an allowance for doubtful accounts was not needed, as all amounts are considered collectible. The District also has loans receivable related to connection fees that are paid over a period of time by property owners. When customers in an area that are not connected to the main waterline want to connect, the District must approve a waterline extension project to extend the main waterline into their area. The cost of the extension project is divided between the property owners who will be connected to the new extension, based on the number of parcels which they wish to connect.

G. Inventory

Inventories of materials and supplies are stated at the lower of average cost or net realizable value. Physical inventories are taken on a cycle basis each month throughout the year.

H. Prepaid Expenses

Prepaid expenses are for payments made by the District in the current year to provide services occurring in the subsequent fiscal year and mainly consisted of prepaid insurance at December 31, 2025.

I. Deposits

The District's deposits consist of funds held on account with various entities for several purposes. The deposits include funds held with the Health Reimbursement Arrangement (HRA) claims administrator to process employee and retiree debit card HRA transactions.

J. Capital Assets

Capital assets are stated at historical cost if purchased or constructed. Contributed property is recorded at acquisition value at the date of donation.

The District requires all capital assets to be properly accounted for, secured, and used for District purposes. All associated purchase or construction costs must be considered. Capital assets are categorized by type, each with a capitalization threshold and useful life for depreciation:

Description	Capitalization Threshold	Estimated Life
Land	No minimum	N/A
Intangibles (rights, easements, licenses)	\$35,000	N/A
Buildings and structures	\$35,000	40 years
Equipment, tools, furniture	\$35,000	5 -7 years
Vehicles	\$35,000	5 years
Infrastructure	\$150,000 or >10% of total value	50 or more years

For Federally Funded Assets, the District will apply applicable Federal capitalization thresholds. Capitalization thresholds apply per unit cost of capital asset. Routine repairs are not capitalized; improvements that extend asset life and meet thresholds are. Infrastructure additions are only capitalized if over \$150,000 or 10% of the asset's value.

K. Budgets and Budgetary Accounting

The District adopts an annual budget each December. Supplemental appropriations may be made throughout the year to address changing needs. Under Budget Amendment Policy 3100, the General Manager may approve transfers up to \$25,000 but cannot move funds between capital projects and operational funds or between separate funds. All budget transfers require a budget amendment request form, or a resolution approved by the Board of Directors. The Board of Directors must also approve any inter-fund or capital project transfers, changes to overall revenue or expenditures, and adjustments to full-time equivalent (FTE) positions, all via a board resolution.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

L. Property taxes

Nevada and Placer counties assess, bill, collect and apportion all property taxes for the District and remit "Teeter Plan" collections periodically. Taxes are assessed for each July 1 to June 30 fiscal year, payable in two equal installments due by November 1 and February 1 and become delinquent December 10 and April 10, each year. Taxes collected by the counties prior to January 1 and apportioned during January have been accrued by the District at year-end, as applicable.

M. Bond Discounts, Premiums, Issuance Costs and Deferred Amounts on Refunding

Bond discounts, premiums, and deferred amounts on refunding are deferred and amortized over the life of the bonds. Bonds payable are reported net of the applicable bond discounts and premiums. Deferred amounts on refunding are reported as deferred outflows of resources on the statement of net position. Issuance costs are expensed when paid.

N. Compensated Absences

The District accounts for compensated absences in accordance with GASB Statement No. 101, *Compensated Absences*. Compensated absences include leave for which employees may receive cash payments or other forms of settlement, either during employment or upon termination. These include, but are not limited to, vacation leave, sick leave, paid time off (PTO), holidays, parental leave, bereavement leave, and certain types of sabbatical leave. Under GASB 101, a liability is recognized for: (1) leave that has been earned but not yet used, and (2) leave that has been used but not yet paid or settled. The liability is measured based on the amount of leave that is more likely than not to be paid or settled. This includes applicable salary-related payments, if those contributions are directly associated with the payment of compensated absences. The liability is computed annually at year-end, and the change in the liability is charged to expense in the applicable funds for that year.

O. Pension Plan

For purposes of measuring the net pension liability and deferred outflows/inflows of resources related to the pension plan, and pension expense, information about the fiduciary net position of the District's California Public Employee's Retirement System (CalPERS) plan (Plan) and additions to/deductions from the Plan's fiduciary net position have been determined on the same basis as they are reported by CalPERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

P. Other Postemployment Benefits (OPEB) Plan

For purposes of measuring the net OPEB liability, deferred outflows/inflows of resources and OPEB expense, information about the fiduciary net position of the plan held by CalPERS and additions to/deductions from the plan's fiduciary net position have been determined on the same basis as they are reported by the plan. For this purpose, the plan recognizes benefit payments when due and payable in accordance with the benefit terms. Investments, if applicable, are reported at fair value, except for money market investments and participating interest-earning investment contracts that have a maturity at purchase of one year or less, which are reported at cost.

Q. Section 115 Trust

The Board of Directors approved creation of a Section 115 Trust Agreement with California Employers' Pension Prefunding Trust (CEPPT) Fund through CalPERS. The Section 115 Trust was established as a means to set aside monies to fund the District's pension obligations. Contributions to the Section 115 Trust are irrevocable and are protected from creditors of the District. However, in accordance with generally accepted accounting principles, the assets in the Section 115 Trust are not considered to have present service capacity as plan assets and are therefore considered restricted assets of the District rather than plan assets. Accordingly, the Section 115 Trust's assets are recorded as restricted in the Internal Service Fund rather than assets of the pension plan during the measurement of the net pension liability. The assets held in trust will be considered pension plan assets at the time they are transferred out of the Trust and into the pension plan.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

R. Deferred Outflows and Inflows of Resources

The statement of net position includes a separate section for deferred outflows and deferred inflows of resources. Deferred outflows of resources represent a consumption of net assets by the government that is applicable to a future reporting period. Deferred inflows of resources represent an acquisition of net assets that is applicable to a future reporting period. These amounts will not be recognized as an outflow of resources (expenditure/expense) or an inflow of resources (revenue) until the earnings process is complete. Deferred outflows and inflows of resources include amounts deferred related to the District's pension plan as described in Note 8 and OPEB Plan as described in Note 9.

S. Leases

A lease is defined as a contract that conveys control of the right to use another entity's nonfinancial asset (the underlying asset) as specified in the contract for a period of time in an exchange or exchange-like transaction. At the commencement of a lease, the District initially measures the lease receivable or lease payable at the present value of payments expected to be received or made during the lease term. When the initial measurement of the lease receivable or lease payable is greater than one percent of the capital assets of the applicable fund, the District records a lease receivable and corresponding deferred inflow of resources or lease payable and corresponding right-of-use asset. At December 31, 2025, the District had no leases that met the District's threshold.

T. Subscription-Based Information Technology Arrangements (SBITA)

A SBITA is defined as a contractual agreement that conveys control of the right to use another party's (a SBITA vendor's) information technology (IT) software, alone or in combination with tangible capital assets (the underlying IT asset), as specified in the contract for a minimum contractual period of greater than one year, in an exchange or exchange-like transaction. At December 31, 2025, the District had no SBITAs that met the District's threshold.

U. Estimates

The preparation of the financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Actual results may differ from those estimates.

V. Implementation of Governmental Accounting Standards Board (GASB) Statements

Effective January 1, 2025, the District implemented the following accounting and financial reporting standards:

Governmental Accounting Standards Board Statement No. 102

In December 2023, GASB issued Statement No. 102, *Certain Risk Disclosures*. The primary objective of this Statement is to provide users of government financial statements with essential information about risks related to a government's vulnerabilities due to certain concentrations or constraints. A *concentration* is defined as a lack of diversity related to an aspect of a significant inflow of resources or outflow of resources. A *constraint* is a limitation imposed on a government by an external party or by formal action of the government's highest level of decision-making authority. The District adopted this accounting guidance for its December 31, 2025 year end.

W. Future Governmental Accounting Standards Board Statements

These statements are not effective until January 1, 2026 or later and may be applicable for the District. However, the District has not determined what impact, if any, these pronouncements will have on the financial statements.

Governmental Accounting Standards Board Statement No. 103

In April 2024, GASB issued Statement No. 103, *Financial Reporting Model Improvements*. The objective of this Statement is to improve key components of the financial reporting model to enhance its effectiveness in providing information that is essential for decision making and assessing a government's accountability. This Statement also addresses certain application issues. The requirements of this statement are effective for the District fiscal year ending December 31, 2026.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Governmental Accounting Standards Board Statement No. 104

In September 2024, GASB issued Statement No. 104, *Disclosure of Certain Capital Assets*. The objective of this Statement is to provide users of government financial statements with essential information about certain types of capital assets. This Statement requires certain types of capital assets to be disclosed separately in the capital assets note disclosures required by Statement 34 and also requires additional disclosures for capital assets held for sale. The requirements of this statement are effective for the District's fiscal year ending December 31, 2026.

Governmental Accounting Standards Board Statement No. 105

In December 2025, GASB issued Statement No. 105, *Subsequent Events*. The primary objective of this statement is to improve the financial reporting requirements for subsequent events. The requirements of this Statement will improve financial reporting related to subsequent events by (1) clarifying the subsequent events time frame and the subsequent events that constitute recognized and nonrecognized events and (2) specifying the information items that are required to be disclosed about subsequent events. The requirements of this statement are effective for the District's fiscal year ending December 31, 2027.

NOTE 2: CASH AND INVESTMENTS

Cash and investments as of December 31, 2025 were reported in the financial statements as follows:

Water	\$ 55,098,658
Electric	92,207,898
Recreation	676,796
Internal service	<u>5,064,000</u>
Total Business-type Activities	<u>153,047,352</u>
Total Cash and Investments	<u>\$ 153,047,352</u>

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 2: CASH AND INVESTMENTS (CONTINUED)

Cash and investments as of December 31, 2025 consisted of the following:

Cash and cash equivalents:

Unrestricted:	
Cash on hand	\$ 2,977
Unrestricted deposits in financial institutions	<u>5,344,937</u>
Total unrestricted cash and cash equivalents	<u>5,347,914</u>
Restricted:	
Restricted deposits in financial institutions	<u>370,073</u>
Total restricted cash and cash equivalents	<u>370,073</u>
Total cash and cash equivalents	<u>5,717,987</u>

Investments:

Unrestricted:	
Investments in Local Agency Investment Fund (LAIF)	19,135,697
U.S. Agency securities	105,166,261
Negotiable certificates of deposit	738,105
Medium term corporate notes	<u>16,545,583</u>
Total unrestricted investments	<u>141,585,646</u>
Restricted:	
Investments in Local Agency Investment Fund (LAIF)	1,321,390
Investments in Section 115 Trust (CEPPT)	<u>4,422,329</u>
Total restricted investments	<u>5,743,719</u>
Total investments	<u>147,329,365</u>
Total cash and investments	<u>\$ 153,047,352</u>

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 2: CASH AND INVESTMENTS (CONTINUED)

Investments Authorized by the California Government Code and the District's Investment Policy

The District's investment policy and the California Government Code allow the District to invest in the following, provided the credit ratings of the issuers are acceptable to the District and approved percentages and maturities are not exceeded. The table below identifies the investment types that are authorized for the District by the California Government Code (or the District's investment policy, where more restrictive). The table does not address investments of debt proceeds held by bond trustees that are governed by the provisions of the debt agreement and not the provisions of the California Government Code or the District's investment policy.

Authorized Investment Type	Maximum Maturity	Minimum Credit Quality	Maximum Percentage of Portfolio	Maximum Investment in One Issuer
U.S. Treasury obligations	5 Years	N/A	None	None
U.S. Agency securities	5 Years	N/A	None	None
Collateralized mortgage obligations	5 Years	N/A	None	None
Bankers' acceptances	180 days	N/A	40%	30%
Commercial paper	270 days	A-1	25%	10%
Negotiable certificates of deposit	5 Years	A	30%	30%
Local Agency Investment Fund (LAIF)	N/A	N/A	None	\$75,000,000
Municipal bonds	5 Years	A	30%	30%
Medium term corporate notes	5 Years	A	30%	30%
Money market mutual funds	N/A	AAA	15%	15%
Mortgage pass-through security	5 Years	A	20%	20%

Investments Authorized by Debt Agreements

Investment of debt proceeds held by bond trustees are governed by provisions of the debt agreements, rather than the general provisions of the California Government Code or the District's investment policy. The debt agreements contain certain provisions that address interest rate risk, credit risk, and concentration of credit risk. The permitted investments, maximum percentage of the portfolio and maximum investment in one issuer specified in debt agreements are identical to the table above with the exception of debt agreements not allowing investments in repurchase agreements. In addition, the debt agreements require obligations of the Federal National Mortgage Association, the Federal Home Loan Mortgage Corporation, and money market mutual funds to be rated AAA by the applicable national statistical rating agency.

Investments Authorized by Pension Trust

Investment of funds in the pension trust is managed by a Plan Administrator. The pension trust investment policies allow the Plan Administrator to manage the investments consistent with the investment objectives as outlined in the investment policies, the Prudent Expert Rules, and the provisions of the Employee Retirement Income Security Act of 1974.

The investment policies grant the administrator full power and authority to make purchases, sales, exchanges, conversion, and trades in connection therewith as the administrator deems appropriate. The assets in the plan are administered in a manner that is consistent with generally accepted standards of fiduciary responsibility, to insure the security of principal, and maximum yield on all investments through a mix of well diversified, high quality, fixed income and equity securities. The District has investments in both Strategy 1 and Strategy 2. Authorized investment types include global equity, fixed income, treasury inflation-protected securities (TIPS), real estate investment trusts (REITs), and liquidity (constrained to frictional/operational cash flows).

Interest Rate Risk

Interest rate risk is the risk that changes in market interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment, the greater the sensitivity of its fair value to changes in market interest rates. The District generally manages its interest rate risk by holding investments to maturity.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 2: CASH AND INVESTMENTS (CONTINUED)

Information about the sensitivity of the fair values of the District's investments (including investments held by bond trustees) to market interest rate fluctuations is provided by the following table that shows the distribution of the District's investments by maturity as of December 31, 2025:

Investment Type	Interest Rates	Investment Maturities (in years)			
		Fair Value	Less than 1	1-2	3-5
LAIF	Variable	\$ 20,457,087	\$ 20,457,087	\$ -	\$ -
Section 115 Trust (CEPPT)	Variable	4,422,329	4,422,329	-	-
U.S. Agency securities	.85% - 5.47%	105,166,261	55,418,319	16,266,673	33,481,269
Negotiable certificates of deposit	.90% - 1.15%	738,105	738,105	-	-
Medium term corporate notes	1.05% - 5.80%	16,545,583	2,929,320	4,484,009	9,132,254
		<u>\$ 147,329,365</u>	<u>\$ 83,965,160</u>	<u>\$ 20,750,682</u>	<u>\$ 42,613,523</u>

Credit Risk

Generally, credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. Presented below is the minimum rating required by (where applicable) the California Government Code, the District's investment policy, or debt agreements, and the actual rating as of December 31, 2025 for each investment type.

Investment Type	Total	Ratings as of fiscal year end		
		Minimum Legal Rating	Moody's	S&P
LAIF	\$ 20,457,087	N/A	Not rated	Not rated
Section 115 Trust (CEPPT)	4,422,329	N/A	Not rated	Not rated
U.S. Agency securities	43,038,875	N/A	AA1	AA+
U.S. Agency securities	62,127,386	N/A	N/A	N/A
Negotiable certificates of deposit	738,105	A	Not rated	Not rated
Medium term corporate notes	1,586,970	A	AAA	AA+
Medium term corporate notes	2,064,365	A	A1	A+
Medium term corporate notes	1,801,962	A	A1	AA
Medium term corporate notes	3,607,094	A	A1	A
Medium term corporate notes	1,805,526	A	AA2	AA+
Medium term corporate notes	2,355,643	A	AA3	A+
Medium term corporate notes	3,324,023	A	AA3	AA-
	<u>\$ 147,329,365</u>			

Concentration of Credit Risk

Concentration of credit risk is the risk of loss attributed to the magnitude of an investor's investment in a single issuer. To limit this risk, the District places a limit on the amount that can be invested in any one issuer to the amount stipulated by the California Government Code. As of December 31, 2025, the District had the following investments which each represented more than 5% of its total investment in any one issuer (other than U.S. Treasury securities, mutual funds and external investment pools):

Issuer	Investment Type	Amount	%
FHLMC Multiclass Mtg Partn CMO	U.S. Agency security	\$ 16,898,682	11 %
Federal Farm Credit Bank	U.S. Agency security	9,884,900	7 %
Federal Home Loan Bank	U.S. Agency security	43,038,875	29 %

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 2: CASH AND INVESTMENTS (CONTINUED)

Custodial Credit Risk

Custodial credit risk for deposits is the risk that, in the event of the failure of a depository financial institution, a government will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. The custodial credit risk for investments is the risk that, in the event of the failure of the counterparty (e.g., broker-dealer) to a transaction, a government will not be able to recover the value of its investment or collateral securities that are in the possession of another party. The California Government Code and the District's investment policy do not contain legal or policy requirements that would limit the exposure to custodial credit risk for deposits, other than the following provision for deposits: the California Government Code requires that a financial institution secure deposits made by state or local governmental units by pledging securities in an undivided collateral pool held by a depository regulated under state law (unless so waived by the governmental unit). The fair value of the pledged securities in the collateral pool must equal at least 110% of the total amount deposited by the public agencies. California law also allows financial institutions to secure public agency deposits by pledging first trust deed mortgage notes having a value of 150% of the secured public deposits.

At December 31, 2025, the carrying amount of the District's deposits was \$5,715,010 and the balance in financial institutions was \$6,735,861. Of the balance in financial institutions, \$500,000 was covered by federal depository insurance and \$6,235,861 was collateralized by securities pledged by the financial institution.

Investment in LAIF

The District is a voluntary participant in LAIF that is regulated by the California Government Code under the oversight of the Treasurer of the State of California. This fund is not registered with the Securities and Exchange Commission as an investment company, but is required to invest according to California State Code. Participants in the pool include voluntary and involuntary participants, such as special districts and school districts for which there are legal provisions regarding their investments. The Local Investment Advisory Board (Board) has oversight responsibility for LAIF. The Board consists of five members as designated by State Statute. The fair value of the District's investment in this pool is reported in the accompanying financial statements at amounts based upon the District's pro rata share of the fair value provided by LAIF for the entire portfolio (in relation to the amortized cost of that portfolio). The balance available for withdrawal is based on the accounting records maintained by LAIF, which is recorded on an amortized cost basis.

Investment in Section 115 Trust

The District established an irrevocable trust for the purpose of accumulating additional resources restricted for retirement benefits. CalPERS is the trust administrator while the District, as the plan administrator, is responsible to provide direction on the usage and distribution of the funds held in the Section 115 Trust. The District's investments in the Section 115 Trust consisted of various publicly available mutual fund investments. During the year ended December 31, 2025, the District contributed \$2,000,000 to the Section 115 Trust. At December 31, 2025, the total amount accumulated in the Section 115 Trust was \$4,422,329.

Investment Valuation

The District categorizes the fair value measurements of its investments based on the hierarchy established by generally accepted accounting principles. The fair value hierarchy, which has three levels, is based on the valuation inputs used to measure an asset's fair value: Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs. The District does not have any investments that are measured using Level 1 and 3 inputs.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 2: CASH AND INVESTMENTS (CONTINUED)

Following is a description of the valuation methodologies used to estimate the fair value of investments. There have been no changes in the valuation techniques used at December 31, 2025. The methods described may produce a fair value calculation that may not be indicative of net realizable value or reflective of future fair values. Furthermore, while District management believes its valuation methods are appropriate and consistent with other market participants, the use of different methodologies or assumptions to determine the fair value of certain financial instruments could result in a different fair value measurement at the reporting date.

U.S. Agency securities, Negotiable Certificates of Deposit, and Medium Term Corporate Notes: Fair values are based on pricing models based in market data, such as matrix or model pricing from outside pricing services. These valuation techniques include matrix pricing, market corroborated pricing, inputs such as yield curves and indices and reference data including market research publications.

The following table sets forth by level, within the fair value hierarchy, the District's assets at fair value as of December 31, 2025.

	<u>Level 1</u>	<u>Level 2</u>	<u>Level 3</u>	<u>Total</u>
LAIF	\$ -	\$ -	\$ -	\$ 20,457,087
Section 115 Trust (CEPPT)	-	-	-	4,422,329
U.S Agency securities	-	105,166,261	-	105,166,261
Negotiable certificates of deposit	-	738,105	-	738,105
Medium term corporate notes	-	16,545,583	-	16,545,583
Total assets at fair value	<u>\$ -</u>	<u>\$ 122,449,949</u>	<u>\$ -</u>	<u>\$ 147,329,365</u>

NOTE 3: AMOUNTS DUE FROM CFD 2007-1 AND AD 2008-1

At December 31, 2025, the District had the following amounts due from Community Facilities District (CFD) 2007-1 (Cement Hill) and Assessment District (AD) 2008-1 (Rodeo Flat):

CFD 2007-1 (Cement Hill)	\$ 921,121
AD 2008-1 (Rodeo Flat)	<u>234,300</u>
Total	<u>\$ 1,155,421</u>

The \$921,121 due from CFD 2007-1 represents the CFD's share of the State loan used to finance the construction of the Cement Hill pump zone extension. The CFD is responsible for approximately half of the repayment of this loan. The full amount of the State loan is reflected as a liability in the Water fund. The \$234,300 due from AD 2008-1 represents the AD's share of the 2008 Rodeo Flat Improvement Bonds used to finance certain water system improvements made by the District in the Rodeo Flat area. Because the CFD and AD are considered blended component units of the District, the amounts due to the District and the liabilities in CFD 2007-1 and AD 2008-1 are eliminated with a consolidating entry and the amounts are not reported in the Water fund. However, the amounts represent long-term liabilities from the property owners within CFD 2007-1 and AD 2008-1 to the District financed with special tax assessments.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 4: CAPITAL ASSETS

Capital asset activity for the year ended December 31, 2025 was as follows:

	<u>January 1, 2025</u>	<u>Additions</u>	<u>Retirements</u>	<u>Adjustments and Transfers</u>	<u>December 31, 2025</u>
Water Fund					
Capital assets not being depreciated:					
Land	\$ 22,911,159	\$ -	\$ (741,561)	\$ -	\$ 22,169,598
Bear River water rights	681,644	-	-	-	681,644
Construction in progress	<u>22,849,414</u>	<u>4,014,663</u>	<u>(25,794)</u>	<u>(3,049,859)</u>	<u>23,788,424</u>
Total capital assets not being depreciated	<u>46,442,217</u>	<u>4,014,663</u>	<u>(767,355)</u>	<u>(3,049,859)</u>	<u>46,639,666</u>
Capital assets being depreciated:					
Water plant in service	325,285,158	-	-	1,614,640	326,899,798
Electric plant in service	1,633,543	-	-	-	1,633,543
Structures and improvements	19,961,004	-	(856,061)	52,309	19,157,252
Dams and reservoirs	51,154,746	-	-	1,169,365	52,324,111
General equipment	11,993,285	183,237	(344,988)	520,918	12,352,452
Transportation equipment	<u>7,601,018</u>	<u>1,110,248</u>	<u>(333,688)</u>	<u>60,265</u>	<u>8,437,843</u>
Total capital assets being depreciated	<u>417,628,754</u>	<u>1,293,485</u>	<u>(1,534,737)</u>	<u>3,417,497</u>	<u>420,804,999</u>
Less accumulated depreciation:					
Water plant in service	(133,869,946)	(6,635,755)	-	-	(140,505,701)
Electric plant in service	(100,969)	(32,671)	-	-	(133,640)
Structures and improvements	(5,614,808)	(547,581)	150,459	-	(6,011,930)
Dams and reservoirs	(11,257,979)	(612,223)	-	-	(11,870,202)
General equipment	(7,667,631)	(658,754)	336,644	(307,097)	(8,296,838)
Transportation equipment	<u>(4,817,782)</u>	<u>(512,313)</u>	<u>333,688</u>	<u>(51,590)</u>	<u>(5,047,997)</u>
Total accumulated depreciation	<u>(163,329,115)</u>	<u>(8,999,297)</u>	<u>820,791</u>	<u>(358,687)</u>	<u>(171,866,308)</u>
Total capital assets being depreciated, net	<u>254,299,639</u>	<u>(7,705,812)</u>	<u>(713,946)</u>	<u>3,058,810</u>	<u>248,938,691</u>
Capital assets, net	<u>\$ 300,741,856</u>	<u>\$ (3,691,149)</u>	<u>\$ (1,481,301)</u>	<u>\$ 8,951</u>	<u>\$ 295,578,357</u>

NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025

NOTE 4: CAPITAL ASSETS (CONTINUED)

	January 1, 2025	Additions	Retirements	Adjustments and Transfers	December 31, 2025
Electric Fund					
Capital assets not being depreciated:					
Land	\$ 46,243,184	\$ -	\$ -	\$ 3	\$ 46,243,187
Power rights	1,568,942	-	-	-	1,568,942
Construction in progress	<u>9,196,783</u>	<u>1,564,326</u>	<u>(12,789)</u>	<u>(260,429)</u>	<u>10,487,891</u>
Total capital assets not being depreciated	<u>57,008,909</u>	<u>1,564,326</u>	<u>(12,789)</u>	<u>(260,426)</u>	<u>58,300,020</u>
Capital assets being depreciated:					
Electric plant in service	56,746,953	-	-	260,430	57,007,383
Bowman power project	2,887,922	-	-	-	2,887,922
Structures and improvements	5,377,162	-	-	7	5,377,169
Dams and reservoirs	33,083,370	-	-	-	33,083,370
General equipment	5,103,240	125,484	(45,841)	107,139	5,290,022
Transportation equipment	<u>2,528,581</u>	<u>40,417</u>	<u>(59,024)</u>	<u>(104,677)</u>	<u>2,405,297</u>
Total capital assets being depreciated	<u>105,727,228</u>	<u>165,901</u>	<u>(104,865)</u>	<u>262,899</u>	<u>106,051,163</u>
Less accumulated depreciation:					
Electric plant in service	(39,243,461)	(915,788)	-	-	(40,159,249)
Bowman power project	(2,341,675)	(55,084)	-	-	(2,396,759)
Structures and improvements	(2,947,245)	(90,450)	-	(44)	(3,037,739)
Dams and reservoirs	(15,801,690)	(398,413)	-	-	(16,200,103)
General equipment	(2,908,982)	(363,272)	39,212	(107,139)	(3,340,181)
Transportation equipment	<u>(1,411,136)</u>	<u>(215,294)</u>	<u>53,929</u>	<u>96,047</u>	<u>(1,476,454)</u>
Total accumulated depreciation	<u>(64,654,189)</u>	<u>(2,038,301)</u>	<u>93,141</u>	<u>(11,136)</u>	<u>(66,610,485)</u>
Total capital assets being depreciated, net	<u>41,073,039</u>	<u>(1,872,400)</u>	<u>(11,724)</u>	<u>251,763</u>	<u>39,440,678</u>
Capital assets, net	<u>\$ 98,081,948</u>	<u>\$ (308,074)</u>	<u>\$ (24,513)</u>	<u>\$ (8,663)</u>	<u>\$ 97,740,698</u>

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 4: CAPITAL ASSETS (CONTINUED)

	<u>January 1, 2025</u>	<u>Additions</u>	<u>Retirements</u>	<u>Adjustments and Transfers</u>	<u>December 31, 2025</u>
Recreation Fund					
Capital assets not being depreciated:					
Land	\$ <u>27,900,659</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>27,900,659</u>
Total capital assets not being depreciated	<u>27,900,659</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>27,900,659</u>
Capital assets being depreciated:					
General plant	17,843	-	-	-	17,843
Structures and improvements	13,293,069	-	-	2	13,293,071
General equipment	859,880	-	-	21,013	880,893
Transportation equipment	<u>434,796</u>	<u>-</u>	<u>(84,409)</u>	<u>196,788</u>	<u>547,175</u>
Total capital assets being depreciated	<u>14,605,588</u>	<u>-</u>	<u>(84,409)</u>	<u>217,803</u>	<u>14,738,982</u>
Less accumulated depreciation:					
General plant	(2,499)	(358)	-	-	(2,857)
Structures and improvements	(8,449,008)	(234,179)	-	-	(8,683,187)
General equipment	(428,108)	(48,857)	-	(21,013)	(497,978)
Transportation equipment	<u>(434,796)</u>	<u>-</u>	<u>84,409</u>	<u>(196,788)</u>	<u>(547,175)</u>
Total accumulated depreciation	<u>(9,314,411)</u>	<u>(283,394)</u>	<u>84,409</u>	<u>(217,801)</u>	<u>(9,731,197)</u>
Total capital assets being depreciated, net	<u>5,291,177</u>	<u>(283,394)</u>	<u>-</u>	<u>2</u>	<u>5,007,785</u>
Capital assets, net	\$ <u>33,191,836</u>	\$ <u>(283,394)</u>	\$ <u>-</u>	\$ <u>2</u>	\$ <u>32,908,444</u>
	<u>January 1, 2025</u>	<u>Additions</u>	<u>Retirements</u>	<u>Adjustments and Transfers</u>	<u>December 31, 2025</u>
Internal Service Fund					
Capital assets not being depreciated:					
Construction in progress	\$ <u>288,316</u>	\$ <u>2,063,423</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>2,351,739</u>
Total capital assets not being depreciated	<u>288,316</u>	<u>2,063,423</u>	<u>-</u>	<u>-</u>	<u>2,351,739</u>
Capital assets being depreciated:					
Transportation equipment	<u>32,060</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>32,060</u>
Total capital assets being depreciated	<u>32,060</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>32,060</u>
Less accumulated depreciation:					
Transportation equipment	<u>(30,915)</u>	<u>(1,145)</u>	<u>-</u>	<u>-</u>	<u>(32,060)</u>
Total accumulated depreciation	<u>(30,915)</u>	<u>(1,145)</u>	<u>-</u>	<u>-</u>	<u>(32,060)</u>
Total capital assets being depreciated, net	<u>1,145</u>	<u>(1,145)</u>	<u>-</u>	<u>-</u>	<u>-</u>
Capital assets, net	\$ <u>289,461</u>	\$ <u>2,062,278</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>2,351,739</u>

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 4: CAPITAL ASSETS (CONTINUED)

Depreciation expense for the year ended December 31, 2025 was charged to the different activities as follows:

Water	\$ 8,999,297
Electric	2,038,301
Recreation	283,394
Internal Service	<u>1,145</u>
	<u>\$ 11,322,137</u>

NOTE 5: LONG TERM LIABILITIES

During the year ended December 31, 2025, the following changes occurred in long-term liabilities:

	<u>January 1, 2025</u>	<u>Additions</u>	<u>Reductions</u>	<u>December 31, 2025</u>	<u>Current Portion</u>
Revenue Bonds, Series 2016A	\$ 13,415,000	\$ -	\$ (1,650,000)	\$ 11,765,000	\$ 1,730,000
Revenue Bonds, Series 2020A	10,955,000	-	(700,000)	10,255,000	745,000
State of California loan - Cement Hill	<u>2,673,020</u>	<u>-</u>	<u>(553,280)</u>	<u>2,119,740</u>	<u>565,987</u>
Total	27,043,020	-	(2,903,280)	24,139,740	3,040,987
Unamortized premiums	<u>3,819,373</u>	<u>-</u>	<u>(461,754)</u>	<u>3,357,619</u>	<u>461,755</u>
Total Bonds and Loans	<u>30,862,393</u>	<u>-</u>	<u>(3,365,034)</u>	<u>27,497,359</u>	<u>3,502,742</u>
Health reimbursement arrangement (HRA) liability	403,420	45,199	(135,826)	312,793	156,516
Compensated absences	<u>3,429,703</u>	<u>394,132</u>	<u>(85,698)</u>	<u>3,738,137</u>	<u>997,874</u>
Total HRA and Compensated Absences	<u>3,833,123</u>	<u>439,331</u>	<u>(221,524)</u>	<u>4,050,930</u>	<u>1,154,390</u>
Total	<u>\$ 34,695,516</u>	<u>\$ 439,331</u>	<u>\$ (3,586,558)</u>	<u>\$ 31,548,289</u>	<u>\$ 4,657,132</u>

A description of the long-term liabilities at December 31, 2025 follows:

Revenue Bonds (Direct Placements)

In April 2016, the Nevada Irrigation District Joint Powers Authority sold \$20,210,000 of Revenue Bonds, Series 2016A, with interest rates ranging from 4% to 5%. The proceeds were used to finance the acquisition of the Combie Phase 1 Canal and Bear River Siphon Replacement Project; preliminary engineering and environmental studies related to the Centennial Reservoir; and to acquire certain land and interest in land for mitigation of various District projects. Principal payments ranging from \$550,000 to \$2,190,000 are due on March 1 through 2031. Interest payments ranging from \$43,800 to \$483,800 are due on March 1 and September 1 through March 1, 2032.

In December 2020, the Nevada Irrigation District Joint Powers Authority issued \$15,015,000 of Revenue Bonds, Series 2020A, with interest rates ranging from 2% to 5%. The proceeds were used to refund the outstanding Series 2011A Revenue Bonds. Principal payments ranging from \$640,000 to \$1,430,000 are due on March 1 through 2036. Interest payments ranging from \$16,575 to \$282,725 are due on March 1 and September 1 through March 1, 2036.

Default provisions on all Revenue Bonds include acceleration of all principal and interest payments upon default, making them immediately due and payable, and assessing a default interest rate of 8% per annum on the overdue principal.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 5: LONG TERM LIABILITIES (CONTINUED)

State of California Loan - Cement Hill (Direct Borrowing)

In October 2007, the District signed a \$9,768,858 agreement with the State of California Department of Public Health to finance construction of the Cement Hill pump zone extension to meet the California safe drinking water standards. Interest is at 2.2836%. Principal payments ranging from \$72,320 to \$301,324 and interest payments ranging from \$826 to \$86,323 are due semi-annually on January 1 and July 1 through 2030.

Principal and interest maturities of long-term debt are as follows:

Years ending December 31,	Revenue Bonds, Series 2016A			Revenue Bonds, Series 2020A		
	Principal	Interest	Total	Principal	Interest	Total
2026	\$ 1,730,000	\$ 502,100	\$ 2,232,100	\$ 745,000	\$ 380,325	\$ 1,125,325
2027	1,820,000	229,425	2,049,425	780,000	342,200	1,122,200
2028	1,915,000	183,925	2,098,925	815,000	302,325	1,117,325
2029	2,010,000	221,850	2,231,850	860,000	260,450	1,120,450
2030	2,100,000	129,600	2,229,600	905,000	216,325	1,121,325
2031 - 2035	2,190,000	43,800	2,233,800	5,045,000	547,375	5,592,375
2036	-	-	-	1,105,000	16,575	1,121,575
	<u>\$ 11,765,000</u>	<u>\$ 1,310,700</u>	<u>\$ 13,075,700</u>	<u>\$ 10,255,000</u>	<u>\$ 2,065,575</u>	<u>\$ 12,320,575</u>

Years ending December 31,	State Loan			Total		
	Principal	Interest	Total	Principal	Interest	Total
2026	\$ 565,987	\$ 45,193	\$ 611,180	\$ 3,040,987	\$ 927,618	\$ 3,968,605
2027	578,986	32,195	611,181	3,178,986	603,820	3,782,806
2028	592,283	18,898	611,181	3,322,283	505,148	3,827,431
2029	382,484	5,295	387,779	3,252,484	487,595	3,740,079
2030	-	-	-	3,005,000	345,925	3,350,925
2031 - 2035	-	-	-	7,235,000	591,175	7,826,175
2036	-	-	-	1,105,000	16,575	1,121,575
	<u>\$ 2,119,740</u>	<u>\$ 101,581</u>	<u>\$ 2,221,321</u>	<u>\$ 24,139,740</u>	<u>\$ 3,477,856</u>	<u>\$ 27,617,596</u>

Pledged Revenues:

The District has pledged all water system revenues, all hydroelectric revenues, all property taxes, and any other amounts not restricted by statute or otherwise, net of specified operating expenses to repay its Revenue bonds, Series 2020A and 2016A in the original amounts of \$15,015,000 and \$20,210,000, respectively. Net revenues of the District, as defined, are required to equal 125% of the debt service payable in each fiscal year. Proceeds of the Bonds were used to refund certain debt issuances as described above and to fund acquisition improvements to the District's water systems. Annual principal and interest payments on the Bonds are expected to require approximately 125% of net revenues. Total principal and interest remaining to be paid on the Bonds was \$25,396,275 at December 31, 2025. Cash basis principal and interest paid on the Bonds was \$3,353,050 and total District net revenues calculated in accordance with the covenants for the Bonds was \$40,708,499 during the year ending December 31, 2025.

NOTE 6: PRIOR ADVANCE REFUNDING

The District advance refunded \$17,145,000 of outstanding Revenue Bonds, Series 2011A, by depositing the net proceeds from the issuance of the Revenue Bonds, Series 2020A, in an irrevocable trust with an escrow agent to provide funds for the future debt service payment on the refunded bonds. As a result, the Revenue Bonds, Series 2011A, are considered defeased and the trust account assets and the liability for the defeased bonds are not included in the District's financial statements.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 6: PRIOR ADVANCE REFUNDING (CONTINUED)

The advance refunding resulted in a reduction of total future debt service payments and an economic gain (difference between the present values of the old and new debt service payments) that is reported as a deferred inflow of resources and is being amortized over the life of the new debt. Amortization expense for the year ended December 31, 2025 totaled \$23,643. At December 31, 2025, \$258,455 was reported as deferred amount on refunding.

NOTE 7: NET POSITION

Net position is the excess of all the District's assets and deferred outflows of resources over all its liabilities and deferred inflows of resources. Net position is divided into three categories as follows:

Net investment in capital assets describes the portion of net position which is represented by the current net book value of the District's capital assets, less the outstanding balance of any debt issued to finance these assets, excluding unspent proceeds.

Restricted describes the portion of net position which is restricted as to use by the terms and conditions of agreements with outside parties, governmental regulations, laws, or other restrictions which the District cannot unilaterally alter. These principally include facility capacity fees received for use on capital projects, fees charged for the provision of future water resources and debt service reserve funds.

Unrestricted describes the portion of net position which is not restricted as to use.

Designations of unrestricted net position may be imposed by the Board of Directors to reflect future spending plans or concerns about the availability of future resources. Designations may be modified, amended or removed by Board action. They are reported as part of the District's unrestricted net position.

Although the Water fund does not have sufficient unrestricted net position to cover all of the designated balances, the Water fund has sufficient cash balances.

The District's unrestricted net position consists of the following at December 31, 2025:

	<u>Water</u>	<u>Electric</u>	<u>Recreation</u>	<u>Total Enterprise Funds</u>	<u>Internal Service Fund</u>
Designated					
Accrued leave	\$ 250,000	\$ 250,000	\$ -	\$ 500,000	\$ -
Operating reserve	20,591,426	9,547,370	1,781,226	31,920,022	-
Capital improvement replacement reserve	22,000,000	-	500,000	22,500,000	-
Hydroelectric relicense	-	15,000,000	-	15,000,000	-
Capital improvement reserve	<u>-</u>	<u>35,000,000</u>	<u>-</u>	<u>35,000,000</u>	<u>-</u>
Total Designated	<u>42,841,426</u>	<u>59,797,370</u>	<u>2,281,226</u>	<u>104,920,022</u>	<u>-</u>
Undesignated	<u>(3,604,693)</u>	<u>16,460,374</u>	<u>(4,427,755)</u>	<u>8,427,926</u>	<u>3,900,134</u>
Total Unrestricted Net Position	<u>\$ 39,236,733</u>	<u>\$ 76,257,744</u>	<u>\$ (2,146,529)</u>	<u>\$ 113,347,948</u>	<u>\$ 3,900,134</u>

The Board has made designations of net position; however, the unrestricted net position balance is not sufficient to cover the designations in any individual fund. The District's reserve policy 3040 does not require the consideration of accruals or the liquidation of long-term liabilities. When considering these amounts, a negative net position occurs within the funds. The District has sufficient cash and investment balances for these designations.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 8: PENSION PLAN

A. General Information about the Pension Plan

Plan Description

All qualified permanent and probationary employees are eligible to participate in the District's Miscellaneous Plan, an agent multiple-employer defined benefit pension plan (Plan), administered by the California Public Employees' Retirement System (CalPERS) which acts as a common investment and administrative agent for its participating member employers. Benefit provisions under the Plan are established by State statute and District resolution. CalPERS issues publicly available reports that include a full description of the pension plan regarding benefit provisions, assumptions and membership information that can be found on the CalPERS website at www.calpers.ca.gov.

Benefits Provided

CalPERS provides service retirement and disability benefits, annual cost of living adjustments and death benefits to plan members, who must be public employees and beneficiaries. Benefits are based on years of credited service, equal to one year of full time employment. Members with five years of total service are eligible to retire at age 50 (52 for PEPR Miscellaneous Plan) with statutorily reduced benefits. All members are eligible for non-duty disability benefits after five years of service. The death benefit is the Basic Death Benefit. One agent plan is used for all three of the District's rate plans. The cost-of-living adjustments for the Plan are applied as specified by the Public Employees' Retirement Law.

The rate plan's provisions and benefits in effect at December 31, 2025, are summarized as follows:

	Hired prior to May 1, 2010	Miscellaneous Plan	
		Hired on or after May 1, 2010 and Prior to January 1, 2013	Hired on or after January 1, 2013
Benefit Formula (at full retirement)	2.5% at 55	2.0% at 55	2.0% at 62
Benefit Vesting Schedule	5 years service	5 years service	5 years service
Benefit Payments	monthly for life	monthly for life	monthly for life
Retirement Age	50 - 63	50 - 63	52 - 67
Monthly Benefits, as a % of Eligible Compensation	2.0% - 2.5%	1.426% - 2.418%	1.0% - 2.5%
Required Employee Contribution Rate			
January 1 to December 31	8.000%	7.000%	8.750%
Required Employer Contribution Rate*			
January 1 to June 30	41.62%	41.62%	41.62%
July 1 to December 31	40.66%	40.66%	40.66%

*Employer contribution rate is the sum of the employer normal cost rate and the employer unfunded accrued liability.

Employees Covered

At December 31, 2025, the following employees were covered by the benefit terms for the Miscellaneous Plan:

Inactive employees or beneficiaries currently receiving benefits	244
Inactive employees entitled to but not yet receiving benefits	121
Active employees	<u>192</u>
Total	<u><u>557</u></u>

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 8: PENSION PLAN (CONTINUED)

Contributions

Section 20814(c) of the California Public Employees' Retirement Law requires that the employer contribution rates for all public employers be determined on an annual basis by the actuary and shall be effective on the July 1 following notice of a change in the rate. Funding contributions for the Plan are determined annually on an actuarial basis as of June 30 by CalPERS. The actuarially determined rate is the estimated amount necessary to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. The District is required to contribute the difference between the actuarially determined rate and the contribution rate of employees. The District's contributions to the Plan for the year ended December 31, 2025 were \$7,418,674.

B. Net Pension Liability

The net pension liability of the Plan is measured as of June 30, 2025, and the total pension liability of the Plan used to calculate the net pension liability was determined by an actuarial valuation as of June 30, 2024 rolled forward to June 30, 2025 using standard update procedures.

The District's net pension liability is measured as the total pension liability, less the pension plan's fiduciary net position. The changes in the net pension liability for the Plan were as follows:

	Increase (Decrease)		
	Total Pension Liability	Plan Fiduciary Net Position	Net Pension Liability
Balance at July 1, 2024	\$ 171,610,256	\$ 113,809,001	\$ 57,801,255
Changes during the year:			
Service cost	3,313,735	-	3,313,735
Interest on total pension liability	11,753,343	-	11,753,343
Differences between actual and expected experience	1,954,072	-	1,954,072
Contributions - employer	-	7,209,713	(7,209,713)
Contributions - employee	-	1,617,015	(1,617,015)
Net investment income	-	14,096,113	(14,096,113)
Benefit payments, including refunds of employee contributions	(9,765,809)	(9,765,809)	-
Administrative expenses	-	(81,327)	81,327
Net changes	<u>7,255,341</u>	<u>13,075,705</u>	<u>(5,820,364)</u>
Balance at June 30, 2025	\$ <u>178,865,597</u>	\$ <u>126,884,706</u>	\$ <u>51,980,891</u>

For the year ended December 31, 2025, the District recognized pension expense of \$6,896,784. At December 31, 2025, the District reported deferred outflows of resources and deferred inflows of resources related to the Plan from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Pension contributions subsequent to the measurement date	\$ 3,605,879	\$ -
Difference between actual and expected experience	3,707,661	133,480
Changes in assumptions	631,475	-
Net difference between projected and actual earning on plan investments	<u>-</u>	<u>3,388,376</u>
Total	\$ <u>7,945,015</u>	\$ <u>3,521,856</u>

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 8: PENSION PLAN (CONTINUED)

\$3,605,879 reported as deferred outflows of resources related to contributions subsequent to the measurement date will be recognized as a reduction of the net pension liability in the year ended December 31, 2026. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized as pension expense as follows:

Fiscal Year Ended December 31,	
2026	\$ 3,614,443
2027	(303,823)
2028	(1,285,151)
2029	(1,208,189)

Actuarial Assumptions

The total pension liabilities in the June 30, 2024 actuarial valuations were determined using the following actuarial assumptions:

Valuation Date	June 30, 2024
Measurement Date	June 30, 2025
Actuarial Cost Method	Entry-age Normal
Actuarial Assumptions:	
Discount Rate	6.90%
Inflation	2.30%
Salary Increases	Varies by Entry Age and Service
Investment Rate of Return	6.90% net of pension plan investment and administrative expenses, includes inflation
Mortality (1)	Derived using CalPERS' membership data for all funds
Post Retirement Benefit Increase	The lesser of contract COLA or 2.30% until Purchasing Power Protection Allowance floor on purchasing power applies, 2.30% thereafter.

(1) The mortality table used was developed based on CalPERS specific data. The probabilities of mortality are based on the 2021 CalPERS Experience Study and Review of Actuarial Assumptions. Mortality rates incorporate full generational mortality improvement using 80% of Scale MP-2020 published by the Society of Actuaries. For more details on this table, please refer to the 2021 experience study report from November 2021 that can be found on the CalPERS website.

Changes in Assumptions

There were no changes in assumptions for the June 30, 2024 valuation date.

Discount Rate

The discount rate used to measure the total pension liability was 6.90 percent. This is based on the long-term expected rate of return of plan assets and is net of investment expenses but not reduced for administrative expenses. In determining the long-term expected rate of return, CalPERS took into account 20-year market return expectations as well as the expected pension fund cash flows. Projected returns for all asset classes are estimated and combined with risk estimates to project compound (geometric) returns over the long term.

Asset Class	Assumed Asset Allocation	Long-Term Expected Real Rate of Return ^{1,2}
Public Equity	37.0%	4.56%
Private Equity	17.0%	5.56%
Fixed Income	28.0%	2.53%
Real Assets	15.0%	3.03%
Private Debt	8.0%	4.93%
Strategic Leverage	-5.0%	1.40%

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 8: PENSION PLAN (CONTINUED)

- (1) Figures are based on the 2024 Mid-Cycle Asset Liability Management study.
(2) An expected annual rate of price inflation of 2.30% was used for this period.

The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the current member contribution rates and that contributions from employers will be made at statutorily required rates, actuarially determined. Based on those assumptions, the Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the Net Pension Liability to Changes in the Discount Rate

The following presents the District's net pension liability for the Plan, calculated using the discount rate for the Plan, as well as what the District's net pension liability would be if it were calculated using a discount rate that is 1-percentage point lower or 1-percentage point higher than the current rate:

	Discount Rate - 1%	Current Discount Rate	Discount Rate + 1%
	5.90%	6.90%	7.90%
Net pension liability	\$75,659,499	\$51,980,891	\$32,435,851

Pension Plan Fiduciary Net Position

Detailed information about the pension plan's fiduciary net position is available in the separately issued CalPERS financial reports.

NOTE 9: OTHER POSTEMPLOYMENT BENEFITS PLAN

Plan Description

The District's other postemployment benefits (OPEB) healthcare plan (the Plan) provides medical, life insurance and health reimbursement arrangement (HRA) benefits to employees that retire directly from the District and their eligible dependents, subject to a monthly limitation pursuant to Government Code Section 22892, as amended by AB 2544, under an agent multiple-employer defined benefit plan. Eligibility rules include retirement from the District at age 50 or later with five years of service. The District's Board of Directors has the authority to establish and amend benefit provisions. The District participates in the California Employers Retiree Benefit Trust (CERBT), an irrevocable trust established by CalPERS to fund OPEB. CERBT is administered by CalPERS and is managed by an appointed Board not under the control of the District's Board of Directors. This Trust is not considered a component unit by the District and has been excluded from these financial statements. Separately issued financial statements for CERBT may be obtained from CalPERS at P.O. Box 942709, Sacramento CA 94229-2709.

Benefits Provided

Medical benefits for employees hired after May 10, 2012 are subject to vesting requirements of 25% to 50% at 10 to 20 years of service, respectively. Life insurance coverage is available at retirement after attaining age 55 and 10 years of district service and begins at \$50,000 face value that declines to \$12,500 at 75 years of age. HRA benefits include \$1,000 at retirement and \$300 per month for non-Medicare eligible retirees and \$200 per month for Medicare eligible retirees with a maximum account balance of \$8,000.

Funding Policy

The District pays a percentage of the postemployment health care benefits for retirees, their spouses, and their dependents based on the retiree's tier. Surviving spouses and eligible dependents of retirees may elect to continue health care benefits with the same District contribution towards the expense. Substantially all of the District's employees may become eligible for these benefits if they reach normal retirement age while working for the District. The contribution requirements of the District are established and may be amended by the District's Board of Directors. No contributions are required for plan members of the District. Pre-funding contributions made by the District are at the discretion of the Board of Directors.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 9: OTHER POSTEMPLOYMENT BENEFITS PLAN (CONTINUED)

Employees Covered

As of the June 30, 2025 measurement date, the following current and former employees were covered by the benefit terms for the Plan:

Inactive employees or beneficiaries currently receiving benefits	167
Inactive employees entitled to but not yet receiving benefits	27
Active employees	<u>199</u>
Total	<u><u>393</u></u>

Contributions

The required contribution is based on projected pay-as-you-go financing requirements. For the year ended December 31, 2025, the District paid \$2,366,894 of current retiree premiums and contributed \$224,000 in the form of an implied subsidy retirement premiums, for total contributions of \$2,590,894.

Actuarial Assumptions

The total OPEB liability in the June 30, 2023 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified:

Valuation Date	June 30, 2023
Measurement Date	June 30, 2025
Actuarial Assumptions:	
Discount Rate	6.25%
Inflation	2.50%
Salary Increases	2.75% annually
Medical Trend	• Non-Medicare - 8.5% for 2025, decreasing to an ultimate rate of 3.45% in 2076 • Medicare (Non-Kaiser) - 7.50% for 2025, decreasing to an ultimate rate of 3.45% in 2076 • Medicare (Kaiser) - 6.25% for 2025, decreasing to an ultimate rate of 3.45% in 2076
Mortality Rate	CalPERS 2000 - 2019 Experience Study
Mortality Improvement	Mortality projected fully generational with Scale MP-2021
PEMHCA Minimum Increases	3.50% annually

Changes in Assumptions

In 2025, there were no changes in assumptions.

Discount Rate

The discount rate used to measure the net OPEB (asset) liability was 6.25% percent. The projection of cash flows used to determine the discount rate assumed that District contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the Plan's fiduciary net position was projected to be available to make all projected payments for current active and inactive employees. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the net OPEB (asset) liability.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 9: OTHER POSTEMPLOYMENT BENEFITS PLAN (CONTINUED)

Long-term Expected Rate of Return

The long-term expected rate of return on OPEB plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of OPEB plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class at the June 30, 2025 measurement date are summarized in the following table:

<u>Asset class</u>	<u>Target Allocation CERBT-Strategy 1</u>	<u>Expected Real Rate of Return</u>
Global Equity	49.00%	4.56%
Fixed Income	23.00%	1.56%
TIPS	5.00%	(0.08)%
Commodities	3.00%	1.22%
REITs	20.00%	4.06%
Assumed Long-Term Rate of Inflation		2.50%
Expected Long-Term Net Rate of Return, Rounded		6.25%

Changes in the Net OPEB (Asset) Liability

Changes in the net OPEB (asset) liability were as follows during the year ended December 31, 2025:

	<u>Increase (Decrease)</u>		
	<u>Total OPEB Liability</u>	<u>Plan Fiduciary Net Position</u>	<u>Net OPEB (Asset) Liability</u>
Balance at January 1, 2025	\$ 30,209,788	\$ 27,240,478	\$ 2,969,310
Changes during the year:			
Service cost	685,206	-	685,206
Interest	1,892,706	-	1,892,706
Contributions - employer	-	2,590,894	(2,590,894)
Net investment income	-	3,438,918	(3,438,918)
Benefit payments	(1,223,379)	(1,223,379)	-
Administrative expenses	-	(21,214)	21,214
Net changes	<u>1,354,533</u>	<u>4,785,219</u>	<u>(3,430,686)</u>
Balance at December 31, 2025	<u>\$ 31,564,321</u>	<u>\$ 32,025,697</u>	<u>\$ (461,376)</u>

For the year ended December 31, 2025, the District recognized OPEB expense of \$387,091. At December 31, 2025, the District reported deferred outflows of resources and deferred inflows of resources related to the OPEB Plan from the following sources:

	<u>Deferred Outflows of Resources</u>	<u>Deferred Inflows of Resources</u>
OPEB contributions subsequent to the measurement date	\$ 660,112	\$ -
Difference between actual and expected experience	853,683	593,844
Changes in assumptions	1,028,082	366,574
Net difference between projected and actual earnings on plan investments	<u>-</u>	<u>1,087,753</u>
Total	<u>\$ 2,541,877</u>	<u>\$ 2,048,171</u>

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 9: OTHER POSTEMPLOYMENT BENEFITS PLAN (CONTINUED)

\$660,112 reported as deferred outflows of resources related to contributions subsequent to the measurement date will be recognized as a reduction of the net OPEB (asset) liability in the year ended December 31, 2026. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized as OPEB expense as follows:

Fiscal Year Ended June 30,	
2026	\$ 461,190
2027	(165,040)
2028	(294,604)
2029	(217,024)
2030	49,072

Sensitivity of the Net OPEB (Asset) Liability to Changes in the Discount Rate

The following presents the District's net OPEB (asset) liability, calculated using the discount rate for the Plan, as well as what the District's net OPEB (asset) liability would be if it were calculated using a discount rate that is 1-percentage point lower or 1-percentage point higher than the current rate:

	<u>Discount Rate - 1%</u> <u>5.25%</u>	<u>Current Discount Rate</u> <u>6.25%</u>	<u>Discount Rate + 1%</u> <u>7.25%</u>
Net OPEB (asset) liability	\$3,610,629	\$(461,376)	\$(3,831,799)

Sensitivity of the Net OPEB (Asset) Liability to Changes in the Healthcare Cost Trend Rate

The following presents the District's net OPEB (asset) liability, calculated using the healthcare cost trend rate for the Plan, as well as what the District's net OPEB (asset) liability would be if it were calculated using a healthcare cost trend rate that is 1-percentage point lower or 1-percentage point higher than the current rate:

	<u>Rate - 1%</u>	<u>Current Healthcare Cost Trend Rate</u> <u>4%</u>	<u>Rate + 1%</u>
Net OPEB (asset) liability	\$(4,517,298)	\$(461,376)	\$4,583,480

OPEB Plan Fiduciary Net Position

Detailed information about the OPEB plan's fiduciary net position is available in the separately issued CERBT financial report at www.calpers.ca.gov.

NOTE 10: RISK MANAGEMENT

The District is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters for which the District obtains commercial insurance. The District's insurance policies include workers' compensation, property (including flood damage and loss of income), crime, inland marine, auto, general liability, public officials (including cyber and management liability) and excess liability coverage. Deductibles generally range from \$1,000 to \$50,000. Buildings, hydroelectric generating equipment, and personal property are insured for their full replacement cost. Settled claims have not exceeded insurance coverage in any of the past three years.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 11: INTERFUND AND INTRA-FUND TRANSACTIONS

Interfund Transfers

Interfund transactions between funds are reflected as loans, services provided, reimbursements, or transfers. Loans are reported as receivables or payables as appropriate and are subject to elimination upon consolidation. The District transfers resources among funds in the course of normal operations. Services provided, deemed to be at market or near market rates are accounted for as revenues and expenditures/expenses. Transactions to reimburse a fund for expenditures/expenses initially made from it that are applicable to another fund are recorded as expenditures/expenses in the correct fund and as reductions of expenditures/expenses in the original fund. All other interfund transactions are reported as transfers.

Interfund transfers as of December 31, 2025, were as follows:

<u>Transfers In</u>	<u>Transfers Out</u>	<u>Total</u>
Internal service fund	Water fund	\$ 13,774,556
Internal service fund	Electric fund	6,487,660
Internal service fund	Recreation fund	<u>1,040,990</u>
		<u>\$ 21,303,206</u>

Intra-fund Transfers

The following table represents intra-fund transfers made during the year ended December 31, 2025:

<u>Transfers In</u>	<u>Transfers Out</u>	<u>Total</u>
Water fund	Capacity fee fund	\$ 218,580
Water capital improvement fund	Water fund	6,233,041
Electric capital improvement fund	Electric fund	3,470,875
Pension trust fund	Internal service fund	<u>368,600</u>
		<u>\$ 10,291,096</u>

NOTE 12: COMMITMENTS AND CONTINGENCIES

A. Contractual Obligations

At December 31, 2025, the District's significant capital and other project commitments included the following:

No. Auburn WTP HL Pumps	\$ 594,620
Ramp repair - operations	65,491
Combie Ophir II & III siphon	52,630
ADA self evaluation & transition plan	<u>19,876</u>
Total	<u>\$ 732,617</u>

B. Contingencies

The District is a defendant in a number of lawsuits, which have arisen in the normal course of business, including challenges over certain rates and changes. The ultimate outcome of these matters is not presently determinable. In the opinion of management, the amount of ultimate liability with respect to such actions will not materially affect the financial position or results of operations of the District.

**NEVADA IRRIGATION DISTRICT
NOTES TO THE BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED DECEMBER 31, 2025**

NOTE 12: COMMITMENTS AND CONTINGENCIES (CONTINUED)

C. Concentrations

During the year ended December 31, 2025, the District received 85.95% of its total Electric fund revenue from Pacific Gas & Electric Company (PG&E) for power generated from the District's power plants. A significant portion of the power revenue is provided to the Water fund to subsidize operations.

NOTE 13: HYDROELECTRIC POWER AGREEMENTS

The output from Yuba-Bear FRC Project powerhouses and the Combie North Project powerhouse is sold to PG&E under certain contractual arrangements. The output of the Combie South Project powerhouse is sold to the City of Lodi via a contractual arrangement with the Northern California Power Agency. Output from the Scotts Flat Project powerhouse is used to offset District power utility expenses under the Renewable Energy Self Generation Bill Credit Transfer Program. The District has a rated aggregate generation capacity of 82.2 megawatts for its seven hydroelectric powerhouses.

NOTE 14: RELICENSING

The District has been preparing for the relicensing of its Yuba-Bear Hydroelectric Project as required by the Federal Energy Regulatory Commission (FERC). The FERC license on this project expired April 30, 2013. In connection with the relicensing, the District has incurred expenses, entered into service contracts, and established cash reserves to pay for anticipated costs. Costs incurred for the relicensing are being capitalized and will be amortized over the life of the new license once it has been issued by FERC. Total costs capitalized as of December 31, 2025 amounted to \$16,816,735. Until the relicensing process is completed, operations continue under the current FERC license conditions.

NOTE 15: SUBSEQUENT EVENTS

Asset Impairment

The District is in the process of responding to "consequential losses" stemming from PG&E's damaged infrastructure located upstream of the District's systems. The two entities operate their respective system in coordination under a Coordinated Operation Agreement. On or about February 9, 2024, PG&E notified the District that a portion of the South Yuba Canal suffered a complete collapse rendering the South Yuba Canal inoperable. On March 6, 2024, PG&E's Spaulding 1 Powerhouse suffered a failure rendering the Drum Canal inoperable. These two combined failures have rendered it impossible to move water into the Drum and South Yuba Canals. Both canals serve as the delivery conduit to provide water to thousands of customers in the District and to generate hydropower. The extent of PG&E's infrastructure failure has necessitated repairs that pushed into the 2025 water delivery season. The continued water supply limitations have led to revenue losses and extraordinary costs for 2025. The District has filed an unsuccessful insurance claim for consequential losses with their insurance totaling \$3.36 million, and estimates total damages to be between \$6.6 and \$7.6 million.

Management has evaluated events subsequent to December 31, 2025 through July 13, 2026, the date on which the financial statements were available to be issued. Management has determined no other subsequent events requiring disclosure have occurred.

REQUIRED SUPPLEMENTARY INFORMATION

**NEVADA IRRIGATION DISTRICT
REQUIRED SUPPLEMENTARY INFORMATION
SCHEDULE OF CHANGES IN THE NET PENSION LIABILITY AND RELATED RATIOS
AS OF DECEMBER 31, 2025
LAST 10 YEARS**

	Measurement Period June 30,				
	2025	2024	2023	2022	2021
Total Pension Liability					
Service cost	\$ 3,313,735	\$ 3,162,738	\$ 3,027,638	\$ 2,979,866	\$ 2,821,775
Interest on the total pension liability	11,753,343	11,276,510	10,704,876	10,301,802	10,071,537
Changes in benefit terms	-	-	136,699	-	-
Changes in assumptions	-	-	-	4,841,319	-
Differences between actual and expected experience	1,954,072	3,676,752	1,214,419	(1,023,327)	40,099
Benefit payments, including refunds of employee contributions	<u>(9,765,809)</u>	<u>(9,350,629)</u>	<u>(9,033,879)</u>	<u>(8,596,193)</u>	<u>(8,102,857)</u>
Net Change in Total Pension Liability	7,255,341	8,765,371	6,049,753	8,503,467	4,830,554
Total Pension Liability - Beginning	<u>171,610,256</u>	<u>162,844,885</u>	<u>156,795,132</u>	<u>148,291,665</u>	<u>143,461,111</u>
Total Pension Liability - Ending (a)	<u>\$178,865,597</u>	<u>\$171,610,256</u>	<u>\$162,844,885</u>	<u>\$156,795,132</u>	<u>\$148,291,665</u>
Plan Fiduciary Net Position					
Contributions - employer	\$ 7,209,713	\$ 6,594,584	\$ 6,389,179	\$ 5,949,075	\$ 5,651,628
Contributions - employee	1,617,015	1,552,666	1,323,202	1,185,573	1,204,407
Net investment income	14,096,113	10,172,310	6,271,785	(8,410,420)	20,307,586
Net plan to plan resource movement	-	-	-	-	-
Other miscellaneous income (expense)	-	-	-	-	-
Benefit payments	(9,765,809)	(9,350,629)	(9,033,879)	(8,596,193)	(8,102,857)
Administrative expenses	<u>(81,327)</u>	<u>(85,378)</u>	<u>(73,571)</u>	<u>(68,516)</u>	<u>(90,923)</u>
Net Change in Plan Fiduciary Net Position	13,075,705	8,883,553	4,876,716	(9,940,481)	18,969,841
Plan Fiduciary Net Position - Beginning	<u>113,809,001</u>	<u>104,925,448</u>	<u>100,048,732</u>	<u>109,989,214</u>	<u>91,019,373</u>
Plan Fiduciary Net Position - Ending (b)	<u>\$126,884,706</u>	<u>\$113,809,001</u>	<u>\$104,925,448</u>	<u>\$100,048,733</u>	<u>\$109,989,214</u>
Net Pension Liability - Ending (a) - (b)	<u>\$ 51,980,891</u>	<u>\$ 57,801,255</u>	<u>\$ 57,919,437</u>	<u>\$ 56,746,399</u>	<u>\$ 38,302,451</u>
Plan Fiduciary Net Position as a Percentage of Total Pension Liability	70.94 %	66.32 %	64.43 %	63.81 %	74.17 %
Covered Payroll	\$ 18,197,336	\$ 17,254,434	\$ 16,286,382	\$ 15,986,408	\$ 16,716,678
Net Pension Liability as a Percentage of Covered Payroll	285.65 %	334.99 %	355.63 %	354.97 %	229.13 %

NEVADA IRRIGATION DISTRICT
REQUIRED SUPPLEMENTARY INFORMATION
SCHEDULE OF CHANGES IN THE NET PENSION LIABILITY AND RELATED RATIOS (CONTINUED)
AS OF DECEMBER 31, 2025
LAST 10 YEARS *

	Measurement Period June 30,				
	2020	2019	2018	2017	2016
Total Pension Liability					
Service cost	\$ 2,686,216	\$ 2,637,751	\$ 2,364,428	\$ 2,298,162	\$ 1,926,560
Interest on the total pension liability	9,749,205	9,364,883	8,986,105	8,801,321	8,570,812
Changes in benefit terms	-	-	-	-	-
Changes in assumptions	-	-	(617,049)	7,082,987	-
Differences between actual and expected experience	1,089,816	1,189,611	(721,555)	290,763	782,741
Benefit payments, including refunds of employee contributions	<u>(7,967,447)</u>	<u>(7,515,658)</u>	<u>(7,242,753)</u>	<u>(7,176,467)</u>	<u>(6,820,099)</u>
Net Change in Total Pension Liability	5,557,790	5,676,587	2,769,176	11,296,766	4,460,014
Total Pension Liability - Beginning	<u>137,903,321</u>	<u>132,226,734</u>	<u>129,457,558</u>	<u>118,160,792</u>	<u>113,700,778</u>
Total Pension Liability - Ending (a)	<u>\$143,461,111</u>	<u>\$137,903,321</u>	<u>\$132,226,734</u>	<u>\$129,457,558</u>	<u>\$118,160,792</u>
Plan Fiduciary Net Position					
Contributions - employer	\$ 5,173,543	\$ 4,567,495	\$ 3,930,086	\$ 3,954,877	\$ 3,510,366
Contributions - employee	1,203,756	1,168,875	1,094,327	1,021,683	975,138
Net investment income	4,340,494	5,525,839	6,710,253	8,254,320	369,777
Net plan to plan resource movement	-	-	(196)	-	-
Other miscellaneous income (expense)	-	195	(238,450)	-	-
Benefit payments	(7,967,447)	(7,515,658)	(7,242,753)	(7,176,467)	(6,820,099)
Administrative expenses	<u>(124,613)</u>	<u>(60,449)</u>	<u>(125,565)</u>	<u>(110,194)</u>	<u>(46,712)</u>
Net Change in Plan Fiduciary Net Position	2,625,733	3,686,297	4,127,702	5,944,219	(2,011,530)
Plan Fiduciary Net Position - Beginning	<u>88,393,640</u>	<u>84,707,343</u>	<u>80,579,641</u>	<u>74,635,422</u>	<u>76,646,952</u>
Plan Fiduciary Net Position - Ending (b)	<u>\$ 91,019,373</u>	<u>\$ 88,393,640</u>	<u>\$ 84,707,343</u>	<u>\$ 80,579,641</u>	<u>\$ 74,635,422</u>
Net Pension Liability - Ending (a) - (b)	<u>\$ 52,441,738</u>	<u>\$ 49,509,681</u>	<u>\$ 47,519,391</u>	<u>\$ 48,877,917</u>	<u>\$ 43,525,370</u>
Plan Fiduciary Net Position as a Percentage of Total Pension Liability	63.45 %	64.10 %	64.06 %	62.24 %	63.16 %
Covered Payroll	\$ 15,773,436	\$ 15,230,390	\$ 13,628,612	\$ 12,972,241	\$ 12,230,577
Net Pension Liability as a Percentage of Covered Payroll	332.47 %	325.07 %	348.67 %	376.79 %	355.87 %

**NEVADA IRRIGATION DISTRICT
REQUIRED SUPPLEMENTARY INFORMATION
SCHEDULE OF CHANGES IN THE NET PENSION LIABILITY AND RELATED RATIOS (CONTINUED)
AS OF DECEMBER 31, 2025
LAST 10 YEARS ***

Notes to Schedule:

Change in Benefit Terms: The figures above generally include any liability impact that may have resulted from voluntary benefit changes that occurred on or before the Measurement Date. However, offers of Two Years Additional Service Credit (a.k.a. Golden Handshakes) that occurred after the Valuation Date are not included in the figures above, unless the liability impact is deemed to be material by the plan actuary.

Changes of Assumptions: There were no changes of assumptions in 2023 through 2025. Effective with the June 30, 2021 valuation date (2022 measurement date), the accounting discount rate was reduced from 7.15% to 6.90%. In determining the long-term expected rate of return, CalPERS took into account long-term market return expectations as well as the expected pension fund cash flows. In addition, demographic assumptions and the price inflation assumption were changed in accordance with the 2021 CalPERS Experience Study and Review of Actuarial Assumptions. The accounting discount rate was 7.15% for measurement dates 2017 through 2021, and 7.65% for measurement date 2016.

**NEVADA IRRIGATION DISTRICT
REQUIRED SUPPLEMENTARY INFORMATION
SCHEDULE OF CONTRIBUTIONS TO THE PENSION PLAN
AS OF DECEMBER 31, 2025
LAST 10 YEARS**

	Measurement Period June 30,				
	2025	2024	2023	2022	2021
Actuarially determined contribution ¹	\$ 7,209,713	\$ 6,594,584	\$ 6,389,179	\$ 5,949,075	\$ 5,651,628
Contributions in relation to the actuarially determined contributions ¹	<u>7,209,713</u>	<u>6,594,584</u>	<u>6,389,179</u>	<u>5,949,075</u>	<u>5,651,628</u>
Contribution deficiency (excess)	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>	\$ <u>-</u>
Covered payroll	\$ 18,197,336	\$ 17,254,434	\$ 16,286,382	\$ 15,986,408	\$ 16,716,678
Contributions as a percentage of covered payroll	39.62 %	38.22 %	39.23 %	37.21 %	33.81 %
Contribution Valuation Date	June 30, 2023	June 30, 2022	June 30, 2021	June 30, 2020	June 30, 2019
Reporting Valuation Date	June 30, 2024	June 30, 2023	June 30, 2022	June 30, 2021	June 30, 2020
Reporting Measurement Valuation Date	June 30, 2025	June 30, 2024	June 30, 2023	June 30, 2022	June 30, 2021
Methods and Assumptions Used to Determine Contribution Rates:					
Actuarial Cost Method	Entry age normal				
Amortization Method	Level percentage of payroll, closed				
Remaining Amortization Period	Varies, not more than 30 years				
Asset Valuation Method	Fair Value	Fair Value	Fair Value	Fair Value	Fair Value
Inflation	2.30 %	2.30 %	2.50 %	2.50 %	2.50 %
Salary Increases	Varies by entry age and service				
Payroll Growth	2.80 %	2.80 %	2.75 %	2.75 %	2.75 %
Investment Rate of Return ²	6.80 %	6.80 %	7.00 %	7.00 %	7.00 %
Mortality	6	6	5	5	5

Notes to Schedule:

1. The contractually required contributions are not available from the actuary for the calendar year. Consequently, the District reported the contributions and contractually required contributions as computed by the actuary for the plan measurement period.
2. Net of administrative expenses, includes inflation.
3. Probabilities of retirement and mortality are based on CalPERS' 2010 Experience Study for the period from 1997 to 2007.
4. Probabilities of retirement and mortality are based on CalPERS' 2014 Experience Study for the period from 1997 to 2011.
5. Probabilities of retirement and mortality are based on CalPERS' 2017 Experience Study for the period from 1997 to 2015.
6. Probabilities of retirement and mortality are based on CalPERS' 2021 Experience Study and Review of Actuarial Assumptions.

**NEVADA IRRIGATION DISTRICT
REQUIRED SUPPLEMENTARY INFORMATION
SCHEDULE OF CONTRIBUTIONS TO THE PENSION PLAN (CONTINUED)
AS OF DECEMBER 31, 2025
LAST 10 YEARS ***

	Measurement Period June 30,				
	2020	2019	2018	2017	2016
Actuarially determined contribution ¹	\$ 5,173,543	\$ 4,567,495	\$ 3,930,086	\$ 3,954,877	\$ 3,510,366
Contributions in relation to the actuarially determined contributions ¹	<u>5,173,543</u>	<u>4,567,495</u>	<u>3,930,086</u>	<u>3,954,877</u>	<u>3,510,366</u>
Contribution deficiency (excess)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Covered payroll	\$ 15,773,436	\$ 15,230,390	\$ 13,628,612	\$ 12,972,241	\$ 12,230,577
Contributions as a percentage of covered payroll	32.80 %	29.99 %	28.84 %	30.49 %	28.70 %
Contribution Valuation Date	June 30, 2018	June 30, 2017	June 30, 2016	June 30, 2015	June 30, 2014
Reporting Valuation Date	June 30, 2019	June 30, 2018	June 30, 2017	June 30, 2016	June 30, 2015
Reporting Measurement Valuation Date	June 30, 2020	June 30, 2019	June 30, 2018	June 30, 2017	June 30, 2016
Methods and Assumptions Used to Determine Contribution Rates:					
Actuarial Cost Method					
Amortization Method					
Remaining Amortization Period					
Asset Valuation Method	Fair Value	Fair Value	Fair Value	Fair Value	Fair Value
Inflation	2.50 %	2.63 %	2.75 %	2.75 %	2.75 %
Salary Increases					
Payroll Growth	2.75 %	2.88 %	3.00 %	3.00 %	3.00 %
Investment Rate of Return ²	7.00 %	7.25 %	7.38 %	7.50 %	7.50 %
Mortality	5	4	4	4	3

**NEVADA IRRIGATION DISTRICT
REQUIRED SUPPLEMENTARY INFORMATION
SCHEDULE OF CHANGES IN THE NET OPEB (ASSET) LIABILITY AND RELATED RATIOS
AS OF DECEMBER 31, 2025
LAST 10 YEARS ***

	Measurement Period June 30,			
	2025	2024	2023	2022
Total OPEB Liability				
Service cost	\$ 685,206	\$ 683,948	\$ 665,643	\$ 642,401
Interest	1,892,706	1,770,034	1,708,723	1,631,831
Changes in assumptions	-	1,231,627	-	(733,027)
Differences between actual and expected experience	-	(446,439)	-	2,118,403
Benefit payments	<u>(1,223,379)</u>	<u>(1,331,919)</u>	<u>(1,491,471)</u>	<u>(1,405,302)</u>
Net Change in Total OPEB Liability	1,354,533	1,907,251	882,895	2,254,306
Total OPEB Liability - Beginning	<u>30,209,788</u>	<u>28,302,537</u>	<u>27,419,642</u>	<u>25,165,336</u>
Total OPEB Liability - Ending (a)	<u>\$ 31,564,321</u>	<u>\$ 30,209,788</u>	<u>\$ 28,302,537</u>	<u>\$ 27,419,642</u>
Plan Fiduciary Net Position				
Contributions - employer	\$ 2,590,894	\$ 2,659,532	\$ 2,785,560	\$ 1,418,805
Net investment income	3,438,918	2,594,701	1,331,513	(3,205,225)
Benefit payments	(1,223,379)	(1,331,919)	(1,491,471)	(1,405,302)
Administrative expenses	<u>(21,214)</u>	<u>(21,343)</u>	<u>(22,113)</u>	<u>(19,568)</u>
Net Change in Plan Fiduciary Net Position	4,785,219	3,900,971	2,603,489	(3,211,290)
Plan Fiduciary Net Position - Beginning	<u>27,240,478</u>	<u>23,339,507</u>	<u>20,736,018</u>	<u>23,947,308</u>
Plan Fiduciary Net Position - Ending (b)	<u>\$ 32,025,697</u>	<u>\$ 27,240,478</u>	<u>\$ 23,339,507</u>	<u>\$ 20,736,018</u>
Net OPEB (Asset) Liability - Ending (a) - (b)	<u>\$ (461,376)</u>	<u>\$ 2,969,310</u>	<u>\$ 4,963,030</u>	<u>\$ 6,683,624</u>
Plan Fiduciary Net Position as a Percentage of Total OPEB Liability	101.5 %	90.2 %	82.5 %	75.6 %
Covered Payroll	\$ 20,479,149	\$ 19,976,488	\$ 17,557,908	\$ 16,987,669
Net OPEB (Asset) Liability as a Percentage of Covered Payroll	(2.3)%	14.9 %	28.3 %	39.3 %

Notes to Schedule:

Valuation Date	June 30, 2023	June 30, 2023	June 30, 2022	June 30, 2021
Measurement Date	June 30, 2025	June 30, 2024	June 30, 2023	June 30, 2022
Benefit Changes	None	None	None	None
<i>Changes in Assumptions:</i>				
Discount rate changes	6.25 %	6.25 %	6.25 %	6.25 %

* Schedule is intended to show information for ten years. The year ending December 31, 2018 was the first year of implementation, therefore only eight years are shown. Additional years' information will be displayed as it becomes available.

NEVADA IRRIGATION DISTRICT
REQUIRED SUPPLEMENTARY INFORMATION
SCHEDULE OF CHANGES IN THE NET OPEB (ASSET) LIABILITY AND RELATED RATIOS (CONTINUED)
AS OF DECEMBER 31, 2025
LAST 10 YEARS *

	Measurement Period June 30,			
	2021	2020	2019	2018
Total OPEB Liability				
Service cost	\$ 590,632	\$ 614,568	\$ 605,340	\$ 597,000
Interest	1,587,356	1,750,233	1,683,941	1,621,000
Changes in assumptions	714,694	(681,237)	-	-
Differences between actual and expected experience	-	(2,746,191)	-	-
Benefit payments	<u>(1,306,194)</u>	<u>(1,346,684)</u>	<u>(1,286,122)</u>	<u>(1,328,000)</u>
Net Change in Total OPEB Liability	1,586,488	(2,409,311)	1,003,159	890,000
Total OPEB Liability - Beginning	<u>23,578,848</u>	<u>25,988,159</u>	<u>24,985,000</u>	<u>24,095,000</u>
Total OPEB Liability - Ending (a)	<u>\$ 25,165,336</u>	<u>\$ 23,578,848</u>	<u>\$ 25,988,159</u>	<u>\$ 24,985,000</u>
Plan Fiduciary Net Position				
Contributions - employer	\$ 1,319,652	\$ 1,821,296	\$ 1,767,404	\$ 1,835,000
Net investment income	5,165,032	628,823	1,017,699	1,159,000
Benefit payments	(1,306,194)	(1,346,684)	(1,286,122)	(1,328,000)
Administrative expenses	<u>(20,568)</u>	<u>(23,264)</u>	<u>(17,766)</u>	<u>(44,000)</u>
Net Change in Plan Fiduciary Net Position	5,157,922	1,080,171	1,481,215	1,622,000
Plan Fiduciary Net Position - Beginning	<u>18,789,386</u>	<u>17,709,215</u>	<u>16,228,000</u>	<u>14,606,000</u>
Plan Fiduciary Net Position - Ending (b)	<u>\$ 23,947,308</u>	<u>\$ 18,789,386</u>	<u>\$ 17,709,215</u>	<u>\$ 16,228,000</u>
Net OPEB (Asset) Liability - Ending (a) - (b)	<u>\$ 1,218,028</u>	<u>\$ 4,789,462</u>	<u>\$ 8,278,944</u>	<u>\$ 8,757,000</u>
Plan Fiduciary Net Position as a Percentage of Total OPEB Liability	95.2 %	79.7 %	68.1 %	65.0 %
Covered Payroll	\$ 17,058,323	\$ 17,001,674	\$ 16,324,284	\$ 14,769,000
Net OPEB (Asset) Liability as a Percentage of Covered Payroll	7.1 %	28.2 %	50.7 %	59.3 %
Notes to Schedule:				
Valuation Date	June 30, 2019	June 30, 2019	June 30, 2017	June 30, 2017
Measurement Date	June 30, 2021	June 30, 2020	June 30, 2019	June 30, 2018
Benefit Changes	None	None	None	None
<i>Changes in Assumptions:</i>				
Discount rate changes	6.50 %	6.75 %	6.75 %	6.75 %

**NEVADA IRRIGATION DISTRICT
REQUIRED SUPPLEMENTARY INFORMATION
SCHEDULE OF CONTRIBUTIONS TO THE OPEB PLAN
AS OF DECEMBER 31, 2025
LAST 10 YEARS ***

	Year-End December 31,			
	2025	2024	2023	2022
Actuarially determined contribution - employer calendar year	\$ 1,482,000	\$ 1,447,000	\$ 1,278,000	\$ 1,704,000
Contributions in relation to the actuarially determined contributions	<u>2,676,286</u>	<u>2,490,202</u>	<u>2,792,807</u>	<u>1,488,992</u>
Contribution deficiency (excess)	<u>\$ (1,194,286)</u>	<u>\$ (1,043,202)</u>	<u>\$ (1,514,807)</u>	<u>\$ 215,008</u>
Covered payroll - employer calendar year	\$ 20,847,366	\$ 19,035,747	\$ 18,041,462	\$ 17,439,543
Contributions as a percentage of covered payroll	12.8 %	13.1 %	15.5 %	8.5 %
Valuation Date	June 30, 2023	June 30, 2023	June 30, 2022	June 30, 2021
Measurement Date	June 30, 2025	June 30, 2024	June 30, 2023	June 30, 2022

* Schedule is intended to show information for ten years. The year ending December 31, 2018 was the first year of implementation, therefore only eight years are shown. Additional years' information will be displayed as it becomes available.

**NEVADA IRRIGATION DISTRICT
REQUIRED SUPPLEMENTARY INFORMATION
SCHEDULE OF CONTRIBUTIONS TO THE OPEB PLAN (CONTINUED)
AS OF DECEMBER 31, 2025
LAST 10 YEARS ***

	Year-End December 31,			
	2021	2020	2019	2018
Actuarially determined contribution - employer calendar year	\$ 1,381,000	\$ 1,428,000	\$ 1,895,000	\$ 1,888,000
Contributions in relation to the actuarially determined contributions	<u>1,318,415</u>	<u>1,811,450</u>	<u>1,813,103</u>	<u>1,782,000</u>
Contribution deficiency (excess)	<u>\$ 62,585</u>	<u>\$ (383,450)</u>	<u>\$ 81,897</u>	<u>\$ 106,000</u>
Covered payroll - employer calendar year	\$ 16,951,654	\$ 17,310,846	\$ 16,695,677	\$ 15,738,000
Contributions as a percentage of covered payroll	7.8 %	10.5 %	10.9 %	11.3 %
Valuation Date	June 30, 2020	June 30, 2019	June 30, 2017	June 30, 2017
Measurement Date	June 30, 2021	June 30, 2020	June 30, 2019	June 30, 2018

SUPPLEMENTARY INFORMATION

**NEVADA IRRIGATION DISTRICT
CAPACITY FEE SCHEDULE
GOVERNMENT CODE SECTION 66013
FOR THE YEAR ENDED DECEMBER 31, 2025**

Beginning Balance		\$ 8,206,438
Revenues:		
Fees collected	1,393,026	
Interest earned	<u>180,427</u>	
Total Revenues	<u>1,573,453</u>	
Expenses:		
Debt service	218,580	
Bank fees	<u>731</u>	
Total Expenses	<u>219,311</u>	
Net Changes for the Year		<u>1,354,142</u>
Ending Balance		<u>\$ 9,560,580</u>

California Government Code (CGC) Section 66013 requires the District to place capacity fees received and any interest income earned from the investment of these monies in a separate capacity fee fund. These monies are to be used solely for the purposes for which they were collected and not commingled with other District funds. A capacity charge means a charge for public facilities in existence at the time a charge is imposed or charges for new public facilities to be acquired or constructed in the future.

The Section requires the District to make certain information available to the public within 180 days after the close of each fiscal year. Furthermore, the Section allows the required information to be included in the District's annual report. The Capacity Fee Schedule meets this requirement.

Capacity fees are imposed for initiating water connection service by the District at the request of the customer. No fees are imposed upon real property or upon person as an incident of property ownership, but rather as a condition of service.

The District's Capital Improvement Plan forecast usage of these fees for water growth/expansion related projects. No interfund loans are connected to these fees.

Source: Nevada Irrigation District Finance Department



STATISTICAL SECTION



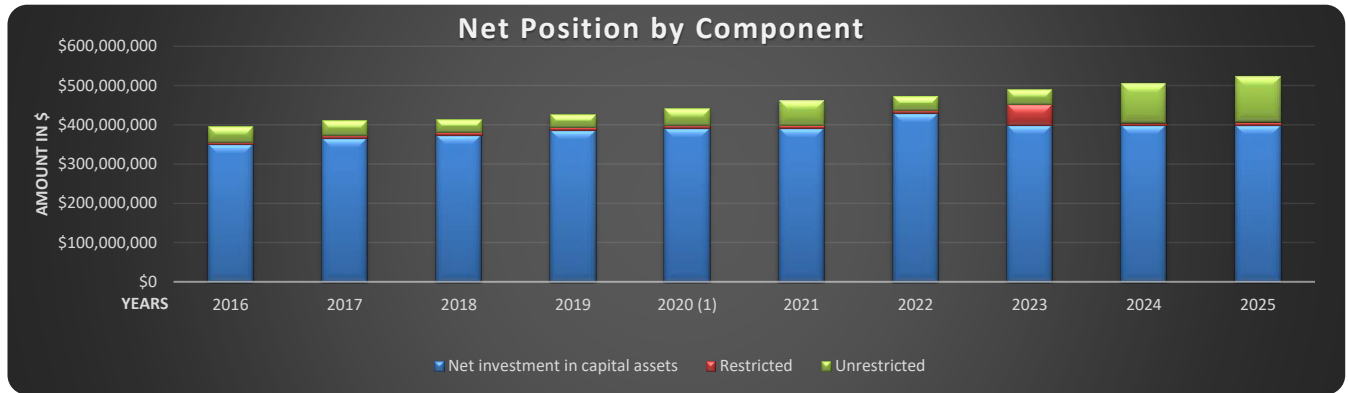
STATISTICAL SECTION

This part of the District's annual comprehensive financial report presents detailed information as a context for understanding what the information in the financial statements, note disclosures, and required supplementary information says about the District's overall financial health.

<u>Contents</u>	<u>Page</u>
Financial Trends	56 - 57
These schedules contain trend information to help the reader understand how the District's financial performance and well-being have changed over time.	
Revenue Capacity	58 - 64
These schedules contain information to help the reader assess the District's most significant local revenue source, water sales, hydroelectric sales, and property taxes.	
Debt Capacity	65 - 68
These schedules present information to help the reader assess the affordability of the District's current levels of outstanding debt and the District's ability to issue additional debt in the future.	
Economic and Demographic Information	69 - 70
These schedules offer demographic and economic indicators to help the reader understand the environment within which the District's financial activities take place.	
Operating Information	71 - 72
These schedules contain service and infrastructure data to help the reader understand how the District's financial information relates to the services the District provides and the activities it performs.	

Source: Unless otherwise noted, the information in these schedules is derived from the annual comprehensive financial reports for the relevant year.

Nevada Irrigation District
Table 1: Net Position by Component
 (Accrual Basis of Accounting)

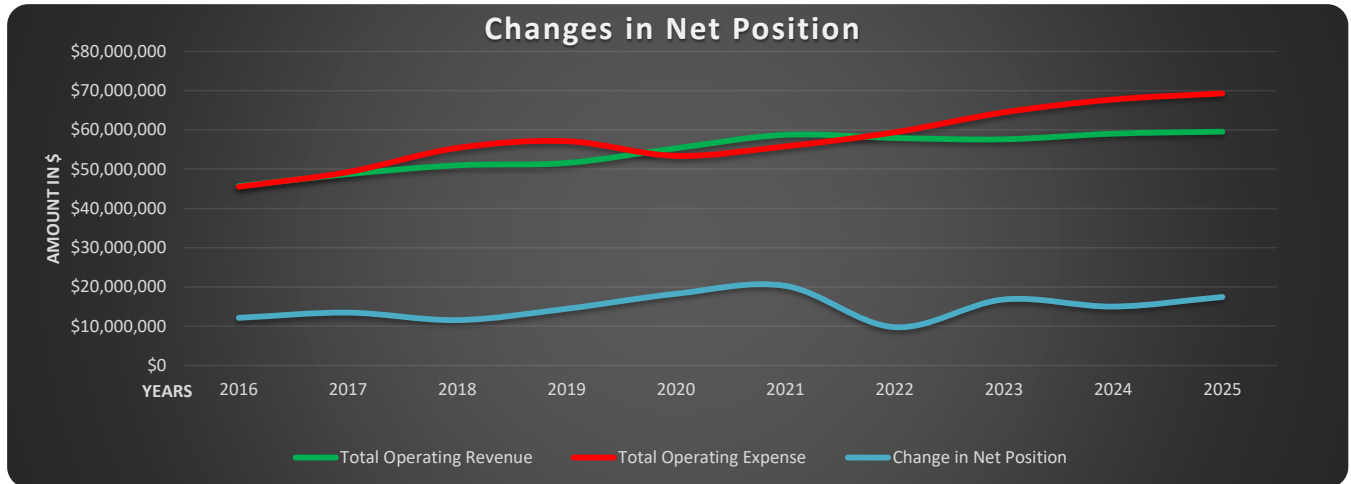


	2016	2017	2018	2019	2020 (1)	2021	2022	2023	2024	2025
Net Position:										
Net investment in capital assets	\$350,611,745	\$366,586,609	\$375,052,243	\$387,397,101	\$392,225,818	\$391,792,671	\$430,162,905	\$398,667,232	\$398,789,726	\$399,798,374
Restricted	6,338,459	7,138,137	6,163,398	6,840,404	8,402,601	6,721,953	7,062,366	54,452,533	4,289,889	6,362,911
Unrestricted	40,864,586	37,543,531	32,346,853	33,591,203	42,412,463	64,800,994	36,960,355	37,864,186	102,894,218	117,248,082
Total net position	\$397,814,790	\$411,268,277	\$413,562,494	\$427,828,708	\$443,040,882	\$463,315,618	\$474,185,626	\$490,983,951	\$505,973,833	\$523,409,367

Source: Nevada Irrigation District Finance Department

(1) Balances prior to 2020 were not restated for the implementation of GASB 84 as information was not readily available

Nevada Irrigation District
Table 2: Changes in Net Position
(Accrual Basis of Accounting)



	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Operating Revenues:										
Water sales	\$ 19,965,010	\$ 21,754,315	\$ 23,401,902	\$ 23,380,147	\$ 27,876,917	\$ 30,927,958	\$ 28,216,392	\$ 27,827,551	\$ 28,154,500	\$ 27,948,933
Electric power sales	22,559,519	23,662,146	23,526,675	24,193,843	24,022,283	24,268,428	25,023,700	25,612,158	26,539,352	26,906,835
Standby charges	124,533	128,868	135,886	129,822	78,055	150,133	145,150	120,862	129,580	134,121
Reimbursements	344,065	67,514	74,760	231,525	156,990	188,258	188,651	238,118	432,694	308,417
New connections and instl	225,972	419,977	865,917	261,310	1,354,008	616,641	1,019,482	435,946	1,077,959	1,746,242
Recreation fees	2,056,885	2,118,007	2,243,900	2,375,139	1,437,822	2,109,000	2,189,353	2,388,027	1,808,239	1,805,036
Other revenue	421,539	591,875	733,121	1,012,410	411,551	488,154	1,174,608	987,958	903,971	702,639
Total Operating Revenue	45,697,523	48,742,702	50,982,161	51,584,196	55,337,626	58,748,572	57,957,336	57,610,620	59,046,295	59,552,223
Operating Expenses										
Administration and general	20,237,948	23,799,490	26,749,348	28,947,484	23,711,660	23,732,844	28,554,855	31,839,248	34,343,459	34,466,813
Water treatment	7,394,700	6,862,080	7,457,698	7,857,776	7,736,964	8,678,225	8,875,055	9,062,893	9,203,165	10,326,549
Transmission and distr	8,152,298	8,656,311	9,954,565	9,392,383	10,429,784	10,488,119	9,262,865	11,097,536	10,894,608	11,640,519
Pumping	852,879	980,341	975,937	896,625	1,177,979	1,071,868	1,352,940	1,266,463	2,025,002	1,540,221
Depreciation and amort	8,887,242	8,971,611	10,263,639	10,036,247	10,331,117	11,841,003	11,337,412	11,210,291	11,278,999	11,322,137
Total Operating Expense	45,525,067	49,269,833	55,401,187	57,130,515	53,387,504	55,812,059	59,383,127	64,476,431	67,745,233	69,296,239
Nonoperating Rev (Exp)										
Taxes and assessments	11,363,997	11,750,933	12,331,723	13,092,532	13,452,475	14,188,393	15,599,521	16,444,213	16,864,625	17,372,697
Investment income	1,164,646	1,232,503	1,465,194	1,701,402	1,271,584	512,277	792,620	1,430,530	2,431,196	3,619,443
Other Interest Income	374,996	-	-	-	-	604,192	622,321	604,595	615,791	644,877
Unrealized gain/(loss)	(1,351,995)	150,798	-	1,336,793	-	(1,284,740)	(7,735,823)	3,436,852	2,793,360	3,795,645
Intergovernmental revenue	1,501,698	1,102,666	2,165,910	3,629,278	654,276	997,635	1,290,979	1,397,475	803,838	445,593
Rents and leases	206,923	158,024	228,926	172,684	170,889	190,165	453,148	466,242	420,030	402,872
Gain/(loss) on sale assets	17,535	324	(214,765)	(71,159)	(165,523)	(52,546)	129,628	15,836	46,428	229,089
Interest expense	(2,055,024)	(1,663,744)	(1,438,321)	(1,372,612)	(1,341,559)	(1,551,669)	(1,467,627)	(1,352,045)	(1,220,955)	(1,077,015)
Other non-operating expenses	148,412	-	-	-	(184,194)	-	-	-	-	-
Total Nonoperating	11,371,188	12,731,504	14,538,668	18,488,918	13,857,948	13,603,707	9,684,767	22,443,698	22,754,313	25,433,201
Income before contribution	11,543,644	12,204,373	10,119,642	12,942,599	15,808,070	16,540,220	8,258,976	15,577,887	14,055,375	15,689,185
Transfers and contributions										
Capacity charges	575,282	1,038,453	517,343	789,537	1,384,151	1,564,981	864,344	738,391	569,251	1,393,026
Special assessments - capital	-	-	-	-	371,034	428,879	357,782	362,045	365,256	353,323
Capital contributions	-	210,661	905,297	702,549	676,998	1,740,656	270,632	120,003	-	-
Total Transfers and contri	575,282	1,249,114	1,422,640	1,492,086	2,432,183	3,734,516	1,492,758	1,220,439	934,507	1,746,349
Change in Net Position	\$ 12,118,926	\$ 13,453,487	\$ 11,542,282	\$ 14,434,685	\$ 18,240,253	\$ 20,274,736	\$ 9,751,734	\$ 16,798,326	\$ 14,989,882	\$ 17,435,534

Source: Nevada Irrigation District Finance Department

Nevada Irrigation District
Table 3: Treated Water Rates and Connection Fees
Effective January 1

	2016	2017	2018	1/1-6/30/2019	7/1-12/31/2019	2020	1/1-6/30/2021	7/1-12/31/2021 (Drought Stage 2)	1/1-2/28/2022 (Drought Stage 2)	3/1-12/31/2022	2023	2024	2025
Commodity Rate/HCF:													
Residential													
2 to 58 hcf	\$ 1.82	\$ 1.93	\$ 2.05	\$ 2.05	\$ 2.17	\$ 2.29	\$ 2.42	\$ 2.99	\$ 2.99	\$ 2.42	\$ 2.42	\$ 2.42	\$ 2.42
Next 340 h	2.36	2.50	2.65	2.65	2.80	2.96	3.13	3.87	3.87	3.13	3.13	3.13	3.13
Over 400 h	-	-	-	-	-	-	-	-	-	-	-	-	-
Daily Base Charge (fixed based on meter size):													
5/8"	\$ 0.74	\$ 0.45	\$ 0.83	\$ 0.83	\$ 0.88	\$ 0.93	\$ 0.98	\$ 0.98	\$ 0.98	\$ 0.98	\$ 0.98	\$ 0.98	\$ 0.98
3/4"	1.10	1.17	1.24	1.24	1.31	1.39	1.47	1.47	1.47	1.47	1.47	1.47	1.47
1"	1.84	1.95	2.07	2.07	2.19	2.31	2.44	2.44	2.44	2.44	2.44	2.44	2.44
1.5"	3.68	3.90	4.14	4.14	4.37	4.62	4.89	4.89	4.89	4.89	4.89	4.89	4.89
2"	5.89	6.25	6.62	6.62	7.00	7.40	7.82	7.82	7.82	7.82	7.82	7.82	7.82
3"	11.05	11.71	12.41	12.41	14.00	14.80	15.65	15.65	15.65	15.65	15.65	15.65	15.65
4"	18.41	19.52	20.69	20.69	21.87	23.13	24.45	24.45	24.45	24.45	24.45	24.45	24.45
6"	36.83	39.04	41.38	41.38	43.74	46.25	48.89	48.89	48.89	48.89	48.89	48.89	48.89
8"	58.93	62.46	66.21	66.21	69.99	73.99	78.23	78.23	78.23	78.23	78.23	78.23	78.23
Daily Base Charge for Private Fire Lines (fixed based on meter size):													
1"	\$ 0.10	\$ 0.10	\$ 0.11		No Change	\$ 0.11	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.13	\$ 0.13	\$ 0.13
4"	0.58	0.60	0.62	0.64	No Change	0.65	0.67	0.67	0.67	0.67	1.26	1.30	1.31
6"	0.62	0.64	0.66	0.68	No Change	0.70	0.71	0.71	0.71	0.71	1.36	1.39	1.41
8"	0.68	0.71	0.74	0.76	No Change	0.77	0.79	0.79	0.79	0.79	1.55	1.59	1.60
Connection Fees													
5/8"	\$ 10,294.00	\$ 10,641.00	\$ 11,071.00	\$ 11,392.00	No Change	\$ 11,596.00	\$ 11,845.00	\$ 11,845.00	\$ 12,430.20	\$ 12,430.20	\$ 13,121.00	\$ 13,459.00	\$ 13,576.00
3/4"	14,598.00	15,090.00	15,700.00	16,156.00	No Change	16,446.00	16,799.00	16,799.00	17,726.70	17,726.70	18,713.00	19,196.00	19,363.00
1"	25,506.00	26,365.00	31,900.00	32,825.00	No Change	33,414.00	34,132.00	34,132.00	38,311.70	38,311.70	32,929.00	33,778.00	34,072.00
1.5"	56,799.00	58,710.00	65,581.00	67,482.00	No Change	68,694.00	70,170.00	70,170.00	76,864.60	76,864.60	81,139.00	83,232.00	83,957.00
2"	100,450.00	103,827.00	112,533.00	115,796.00	No Change	117,878.00	120,410.00	120,410.00	130,738.30	130,738.30	138,008.00	141,567.00	142,800.00
Over 2"	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) 1st 10 hcf for 2 to 58 hcf, Next 340 hcf Over

Source: Nevada Irrigation District Finance Department

Nevada Irrigation District
Table 4: Hydroelectric Rates, Production, and Sales
Effective January 1

	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Rates (\$/kWh)										
Location: # Power Plants										
Chicago Park Powerhouse	\$ 0.06	\$ 0.05	\$ 0.08	\$ 0.07	\$ 0.14	\$ 0.16	\$ 0.11	\$ 0.08	\$ 0.19	\$ 0.17
Dutch Flat #2 Powerhouse	\$ 0.06	\$ 0.04	\$ 0.08	\$ 0.06	\$ 0.50	\$ 0.26	\$ 0.20	\$ 0.13	\$ 0.42	\$ 0.41
Rollins Powerhouse	\$ 0.07	\$ 0.06	\$ 0.09	\$ 0.07	\$ 0.12	\$ 0.18	\$ 0.11	\$ 0.08	\$ 0.16	\$ 0.17
Deer Creek Powerhouse	-	-	-	-	-	-	-	\$ 0.05	\$ 0.06	\$ 0.06
Bowman Powerhouse	\$ 0.05	\$ 0.05	\$ 0.08	\$ 0.08	\$ 0.13	\$ 0.23	\$ 0.13	\$ 0.08	\$ 0.12	\$ 0.09
Combie South Powerhouse	\$ 0.09	\$ 0.10	\$ 0.09	\$ 0.10	\$ 0.07	\$ 0.10	\$ 0.14	\$ 0.09	\$ 0.19	\$ 0.10
Scotts Flat Powerhouse	\$ 0.09	\$ 0.09	\$ 0.09	\$ 0.08	\$ 0.13	\$ 0.05	\$ 0.14	\$ 0.12	\$ 0.07	\$ 0.16
Combie North Powerhouse	\$ 0.11	\$ 0.11	\$ 0.11	\$ 0.11	\$ 0.11	\$ 0.11	\$ 0.07	\$ 0.06	\$ 0.11	\$ -
Unit Availability										
Location:										
Chicago Park Powerhouse	99.79%	99.39%	99.69%	99.93%	99.95%	100.00%	99.81%	99.81%	99.96%	99.93%
Dutch Flat #2 Powerhouse	99.55%	98.79%	99.99%	99.72%	99.71%	99.60%	99.86%	99.29%	99.83%	100.00%
Rollins Powerhouse	97.97%	99.19%	99.57%	99.86%	99.91%	99.84%	100.00%	99.76%	99.93%	100.00%
Bowman Powerhouse	-	92.87%	97.25%	92.42%	99.54%	93.43%	96.22%	98.70%	97.69%	96.51%
Average	99.10%	97.56%	99.13%	97.98%	99.78%	98.22%	98.97%	99.39%	99.35%	99.11%
Generation (kWh)										
Location:										
Chicago Park Powerhouse	161,362,000	186,471,420	124,043,210	152,724,250	74,953,236	67,001,260	102,294,230	134,661,195	59,706,720	64,763,398
Dutch Flat #2 Powerhouse	90,897,000	144,894,540	68,553,485	103,833,662	11,592,841	22,857,333	30,247,780	46,717,616	14,528,210	15,197,818
Rollins Powerhouse	74,461,000	86,891,020	61,319,221	78,560,380	47,631,685	32,126,528	54,023,870	72,913,201	38,579,840	36,835,807
Deer Creek Powerhouse	-	-	-	-	-	-	-	1,048,740	12,299,440	15,375,525
Bowman Powerhouse	14,700,000	20,468,580	13,978,416	14,388,961	8,929,220	4,882,023	9,132,138	15,333,704	10,363,530	14,167,772
Combie South Powerhouse	7,927,000	8,427,700	5,102,213	7,778,925	3,352,861	2,383,253	3,674,098	6,777,883	3,698,470	4,389,217
Scotts Flat Powerhouse	3,911,000	4,107,600	4,411,800	4,953,000	3,596,400	7,291,400	3,252,000	5,005,200	3,801,000	3,517,000
Combie North Powerhouse	1,855,000	2,167,200	1,465,800	1,806,600	1,182,600	1,177,800	1,998,300	1,805,400	1,394,200	-
Total	355,113,000	453,428,060	278,874,145	364,045,779	151,238,844	132,932,797	204,622,417	284,262,939	144,371,410	154,246,537
Sales										
Location:										
Chicago Park Powerhouse	\$ 9,856,454	\$ 10,014,437	\$ 10,131,747	\$ 10,311,570	\$ 10,465,264	\$ 10,626,541	\$ 10,768,136	\$ 10,923,612	\$ 11,108,211	\$ 11,272,376
Dutch Flat Powerhouse	5,573,524	5,526,812	5,621,379	5,725,698	5,800,114	5,892,408	5,983,868	6,042,185	6,164,064	6,265,902
Rollins Powerhouse	5,159,473	5,544,927	5,645,458	5,715,035	5,807,549	5,893,076	5,976,365	6,071,634	6,170,004	6,265,902
Deer Creek Powerhouse	-	-	-	-	-	-	-	51,472	776,035	896,957
Bowman Powerhouse	722,338	1,043,161	1,110,355	1,081,741	1,118,961	1,100,881	1,191,805	1,199,770	1,214,780	1,223,626
Combie South Powerhouse	694,311	865,791	476,289	759,043	228,854	230,135	509,783	632,219	704,239	418,252
Scotts Flat Powerhouse	357,684	355,583	383,750	407,545	467,468	392,942	448,306	580,474	251,868	563,820
Combie North Powerhouse	195,735	227,850	157,697	193,211	134,073	132,445	145,437	110,792	150,151	-
Total	\$ 22,559,519	\$ 23,578,561	\$ 23,526,675	\$ 24,193,843	\$ 24,022,283	\$ 24,268,428	\$ 25,023,701	\$ 25,612,159	\$ 26,539,350	\$ 26,906,835

Source: Nevada Irrigation District Finance and Hydroelectric Department

Bowman Powerhouse converted to availability based contract on January 1, 2017. No prior availability data is available.

Numerical information is only for ACFR statistical purposes and not related to contract agreement.

Generation data prior to December 2017 is all based on visual reads. Beginning December 2017 data reported for Chicago Park, Dutch Flat #2, Rollins, Deer Creek, Bowman, and Combie South Powerhouses is from CAISO MRI-S.

Combie South Powerhouse sales contract modified beginning 5/1/2020.

Scotts Flat Powerhouse sales agreement with PG&E changed from an amended power purchase agreement to a Renewable Energy Self-Generation Bill Credit Transfer agreement commencing 6/1/2020.

Purchase of Deer Creek Powerhouse completed on November 8, 2023. NID began generating on December 6, 2023.

Nevada Irrigation District
Table 5: Recreation Fees and Facilities
Effective January 1

	2016	2017	2018 ⁽¹⁾	2019	2020 ⁽²⁾	2021	2022	2023 ⁽³⁾	2024	2025
Sales										
Location:										
Scotts Flat	\$ 790,761	\$ 937,907	\$ 954,933	\$ 1,103,784	\$ 655,843	\$ 927,780	\$ 1,008,198	\$ 1,157,871	\$ 1,090,558	\$ 1,174,959
Long Ravine	520,854	531,109	548,837	550,834	372,948	496,118	462,140	477,334	191,833	146,708
Orchard Springs	295,307	323,029	301,593	336,474	219,093	359,971	408,252	411,526	283,855	274,341
Peninsula	219,821	232,094	226,994	222,457	35,776	158,973	224,231	279,369	172,563	140,998
Jackson Meadows	230,026	93,868	181,656	161,188	154,162	166,159	73,191	56,464	61,104	68,030
Subtotal fees	2,056,769	2,118,007	2,214,014	2,374,737	1,437,822	2,109,000	2,176,012	2,382,564	1,799,913	1,805,036
Combie	116	-	29,887	402	32,376	33,928	459	383	419	179
Total	2,056,885	2,118,007	2,243,900	2,375,139	1,470,198	2,142,928	2,176,471	2,382,947	1,800,332	1,805,215
# Campsites:										
Scotts Flat	200	200	190	190	190	190	190	190	190	190
Long Ravine	101	101	101	101	101	101	101	101	90 ⁽⁴⁾	90 ⁽⁴⁾
Orchard Springs	91	91	99	99	99	99	99	99	95 ⁽⁴⁾	95 ⁽⁴⁾
Peninsula	70	70	73	73	73	73	73	73	73	73
Jackson Meadows	170	170	188	188	188	188	188	7	7	7
Total	632	632	651	651	651	651	651	470	455	270

Note: Rates vary by length of stay, vehicle type & occupants. Revenues consist of reservations, boat launch, store items, and royalties

Source: Nevada Irrigation District Finance and Recreation Department

Jackson Meadows Campground management changed from the Forest Service over to NID in 2016

(1) Physical count of campsites conducted in 2018 resulting in minor differences in campsite counts over previous years.

(2) Campground closures in 2020 due to Covid 19 reduced recreation sales over previous years.

(3) USFS is operating their own campgrounds again. NID operates only the group sites and dispersed camping on NID property.

(4) Due to PG&E water outages at Spaulding, a few lake front/lake view sites were closed down and turned into day use sites.

Nevada Irrigation District
Table 6: Raw Water Rates and Connection Fees
Effective January 1

Miners Inches (MI)	2016	2017	2018	1/1/19- 6/30/19	7/1/19- 12/31/19	2020	1/1/21- 6/30/2021	7/1/21- 12/31/21 (Drought Stage 2)	2022	2023	2024	2025
0.25 MI	\$493.44	\$550.40	\$554.42	\$554.42	\$586.14	\$619.66	\$655.11	\$670.84	\$655.11	\$655.11	\$655.11	\$655.11
0.5	556.81	590.21	625.62	625.62	661.40	699.23	739.23	770.68	739.23	739.23	739.23	739.23
1	683.53	724.54	768.00	768.00	811.93	858.37	907.47	970.37	907.47	907.47	907.47	907.47
1.5	810.26	858.87	910.39	910.39	962.46	1,017.51	1,075.71	1,170.06	1,075.71	1,075.71	1,075.71	1,075.71
2	936.98	993.20	1,052.77	1,052.77	1,112.99	1,176.65	1,243.95	1,369.75	1,243.95	1,243.95	1,243.95	1,243.95
2.5	1,063.71	1,127.53	1,195.16	1,195.16	1,263.52	1,335.79	1,412.19	1,569.44	1,412.19	1,412.19	1,412.19	1,412.19
3	1,190.43	1,261.86	1,337.54	1,337.54	1,414.05	1,494.93	1,580.43	1,769.13	1,580.43	1,580.43	1,580.43	1,580.43
3.5	1,317.16	1,396.19	1,479.93	1,479.93	1,564.58	1,654.07	1,748.67	1,968.82	1,748.67	1,748.67	1,748.67	1,748.67
4	1,443.88	1,530.52	1,622.31	1,622.31	1,715.11	1,813.21	1,916.91	2,168.51	1,916.91	1,916.91	1,916.91	1,916.91
4.5	1,570.61	1,664.85	1,764.70	1,764.70	1,865.64	1,972.35	2,085.15	2,368.20	2,085.15	2,085.15	2,085.15	2,085.15
5	1,697.33	1,799.18	1,907.08	1,907.08	2,016.17	2,131.49	2,253.39	2,567.89	2,253.39	2,253.39	2,253.39	2,253.39
6	1,950.78	2,067.84	2,191.85	2,191.85	2,317.23	2,449.77	2,589.87	2,967.27	2,589.87	2,589.87	2,589.87	2,589.87
7	2,204.23	2,336.50	2,476.62	2,476.62	2,618.29	2,768.05	2,926.35	3,366.65	2,926.35	2,926.35	2,926.35	2,926.35
8	2,457.68	2,605.16	2,761.39	2,761.39	2,919.35	3,086.33	3,262.83	3,766.03	3,262.83	3,262.83	3,262.83	3,262.83
9	2,711.13	2,873.82	3,046.16	3,046.16	3,220.41	3,404.61	3,599.31	4,165.41	3,599.31	3,599.31	3,599.31	3,599.31
10	2,964.58	3,142.48	3,330.93	3,330.93	3,521.47	3,722.89	3,935.79	4,564.79	3,935.79	3,935.79	3,935.79	3,935.79
11	3,218.03	3,411.14	3,615.70	3,615.70	3,822.53	4,041.17	4,272.27	4,964.17	4,272.27	4,272.27	4,272.27	4,272.27
12	3,471.48	3,679.80	3,900.47	3,900.47	4,123.59	4,359.45	4,608.75	5,363.55	4,608.75	4,608.75	4,608.75	4,608.75
13	3,724.93	3,948.46	4,185.24	4,185.24	4,424.65	4,677.73	4,945.23	5,762.93	4,945.23	4,945.23	4,945.23	4,945.23
14	3,978.38	4,217.12	4,470.01	4,470.01	4,725.71	4,996.01	5,281.71	6,162.31	5,281.71	5,281.71	5,281.71	5,281.71
15	4,231.83	4,485.78	4,754.78	4,754.78	5,026.77	5,314.29	5,618.19	6,561.69	5,618.19	5,618.19	5,618.19	5,618.19
16	4,485.28	4,754.44	5,039.55	5,039.55	5,327.83	5,632.57	5,954.67	6,961.07	5,954.67	5,954.67	5,954.67	5,954.67
17	4,738.73	5,023.10	5,324.32	5,324.32	5,628.89	5,950.85	6,291.15	7,360.45	6,291.15	6,291.15	6,291.15	6,291.15
18	4,992.18	5,291.76	5,609.09	5,609.09	5,929.95	6,269.13	6,627.63	7,759.83	6,627.63	6,627.63	6,627.63	6,627.63
19	5,245.63	5,560.42	5,893.86	5,893.86	6,231.01	6,587.41	6,964.11	8,159.21	6,964.11	6,964.11	6,964.11	6,964.11
20+ per MI												
20	5,499.08	5,856.43	6,178.63	6,178.63	6,532.07	6,905.69	7,300.59	8,558.59	7,300.59	7,300.59	7,300.59	7,300.59
Per MI	253.45	268.66	284.77	284.77	301.06	318.28	336.48	399.38	336.48	336.48	336.48	336.48
Fixed Fee	430.08	455.88	483.23	483.23	510.87	540.09	570.99	570.99	570.99	570.99	570.99	570.99
Connection Fees For Irrigation Box												
1/2 - 25 MI Box	\$ 1,139.00	\$ 1,180.00	\$ 1,230.00	\$ 1,266.00	No Change	\$ 1,288.00	\$ 1,316.00	No Change	\$ 1,554.00	\$ 1,640.00	\$ 1,682.00	\$ 1,697.00
26 - 40 MI Box	1,883.00	1,951.00	2,034.00	2,093.00	No Change	2,130.00	2,176.00	No Change	Actual Cost	Actual Cost	Actual Cost	Actual Cost
Over 40 MI	-	-	-	-	-	-	-	-	-	-	-	-
Orificed Svc	1,055.00	1,093.00	1,139.00	1,172.00	No Change	1,193.00	1,219.00	No Change	\$ 1,160.50	\$ 1,225.00	\$ 1,257.00	\$ 1,268.00

Source: Nevada Irrigation District Finance Department

Nevada Irrigation District
Table 7: Water Sales and Production by Type
 Last Ten Fiscal Years

Fiscal Year	Treated	Raw	Other	Total Water Sales	Total Treated Water Deliveries (CCF)	Total Raw & Other Deliveries (Acre Feet)
2016	13,311,605	5,771,850	881,555	19,965,010	3,157,246	119,385
2017	14,534,980	6,165,356	1,053,979	21,754,315	3,437,750	121,025
2018	15,708,875	6,479,399	1,213,628	23,401,902	3,567,185	121,173
2019	15,619,647	6,695,915	1,064,585	23,380,147	3,492,146	118,204
2020	18,721,988	7,221,430	1,933,499	27,876,917	3,835,449	120,141
2021	20,614,414	8,207,497	2,106,047	30,927,958	3,723,762	119,513
2022	18,401,521	7,605,011	2,209,861	28,216,393	3,835,357	121,036
2023	18,011,604	7,489,472	2,326,475	27,827,551	3,779,559	120,972
2024	18,820,034	7,186,004	2,148,462	28,154,500	3,569,734	113,266
2025	18,703,168	7,511,320	1,734,445	27,948,933	3,490,890	115,339

Sources: Nevada Irrigation District Finance and Operations Department

Nevada Irrigation District
Table 8: Ten Largest Water Customers
Current Year and Nine Years Ago

Treated Water				2025				Treated Water				2016			
Customer Account Number(s) ⁽¹⁾				Total Sales	Rank	% of Sales ⁽²⁾		Customer Account Number(s) ⁽¹⁾				Total Sales	Rank	% of Sales ⁽¹⁾	
31728-00, 31657-00, 18747-00, 18751-00, 36754-00, 40658-00				\$ 154,512	1	0.86%		15726-00, 15743-00, 15776-00				\$ 72,991	1	0.55%	
18735-02, 18812-00, 18813-00, 19037-00, 21523-00, 32138-00, 32139-00, 32179-00, 32940-00, 32941-00, 37390-00, 37470-00, 37471-00, 38473-00, 38502-00, 40539-01, 40629-00				147,421	2	0.82%		19640-00, 35503-00, 32159-00, 19748-00, 32855-00, 39710-00				68,966	2	0.52%	
12653-00, 13317-00, 13558-00, 13573-00, 13610-00, 13615-02, 13633-00, 20113-00, 27570-02, 27787-00, 31822-00, 31897-00, 32773-01, 33513-00, 33514-00, 34532-00, 34927-00, 34928-00, 36188-00, 36533-01, 36631-01, 37140-00, 37209-00, 37210-00, 38483-00, 38566-00, 38590-00, 39500-00, 39501-01, 40335-00, 42165-00, 42893-00, 42902-00, 42903-00				126,373	3	0.70%		18812-00, 40629-00, 32138-00, 32139-00, 19037-00, 21523-00, 32940-00, 37390-00, 37470-00, 37471-00, 38473-00, 40539-01, 32941-00, 32138-00, 18735-02, 18813-00, 37390-00, 21523-00				61,135	3	0.46%	
17419-01, 17420-00, 17435-00, 17436-00, 17438-00, 17440-00, 31596-00, 31121-00, 31123-00, 36089-00, 36090-00, 36156-00				102,422	4	0.57%		31822-00, 36188-0, 40335-00, 42165-00				60,589	4	0.46%	
19640-00, 35503-00, 19748-00, 32159-00, 32855-00				97,803	5	0.54%		18747-00, 22832-00, 36754-00, 40658-00, 31728-00, 31657-00				53,617	5	0.40%	
15726-00, 15743-00				91,029	6	0.51%		21675-00, 32335-00				45,760	6	0.34%	
39336-00, 39338-00, 37155-00, 37156-00, 38435-00, 39432-00				81,962	7	0.46%		15789-00				45,059	7	0.34%	
17171-00				60,216	8	0.33%		17171-00				39,267	8	0.29%	
33192-00				51,630	9	0.29%		36408-00				37,117	9	0.28%	
19546-01, 42915-00, 43387-00, 17380-01				47,893	10	0.27%		31089-00				34,059	10	0.26%	
Total				\$ 961,260		5.3%						\$ 518,560		3.9%	
Total Treated Water Sales				\$18,703,168								\$ 13,311,605			

Raw Water				2025				Raw Water				2016			
Customer Account Number(s) ⁽¹⁾				Total Sales	Rank	% of Sales ⁽²⁾		Customer Account Number(s) ⁽¹⁾				Total Sales	Rank	% of Sales ⁽¹⁾	
34479-00, 35375-00, 36272-00, 39424-00				433,163	1	5.78%		18813-00, 39423-00				\$ 262,655	1	4.55%	
18813-00, 39423-00				366,404	2	4.89%		39424-00, 35375-00				207,758	2	3.60%	
23709-00, 23724-00, 24042-00, 24259-00, 35032-00				92,544	3	1.24%		37013-00				89,675	3	1.55%	
21778-00				85,596	4	1.14%		21778-00				68,221	4	1.18%	
17033-00				81,656	5	1.09%		35032-00, 24259-00, 23724-00, 23709-00				54,993	5	0.95%	
23609-00, 23987-00, 35623-00, 36077-00, 37669-00, 41065-00, 23615-00				67,287	6	0.90%		17033-00				52,160	6	0.90%	
22673-00, 22598-00				65,016	7	0.87%		22598-00, 22673-00				51,550	7	0.89%	
41881-00, 36541-00, 34870-00, 22937-00				43,597	8	0.58%		36965-00				43,517	8	0.75%	
23633-00				30,981	9	0.41%		22937-00, 41881-00, 34870-00, 36541-00				43,121	9	0.75%	
37208-00				26,000	10	0.35%		37208-00				40,824	10	0.71%	
Total				\$1,292,245		17.25%						\$ 914,474		15.84%	
Total Raw Water Sales				\$7,511,320								5,771,850			

Notes:

⁽¹⁾ Customer numbers are used in lieu of personal information. Customers may have multiple accounts.

⁽²⁾ "% of Sales" is expressed as a percentage of treated and raw water sales

Nevada Irrigation District
Table 9: Principal Property Taxpayers
 Current Year & Nine Years Ago

2024-2025					2015-16				
Rank	Taxpayer	Primary Land Use	Taxable Assessed Value	Percentage of Total Taxable Assessed Value	Rank	Taxpayer	Primary Land Use	Taxable Assessed Value	Percentage of Total Taxable Assessed Value
1	Sun Forest Springs LLC	Mobile Home Park	\$ 60,113,142	0.30%	1	EREP Auburn Village I LP	Commercial Store	\$ 26,287,079	0.20%
2	HVP V Epic Auburn LLC	Commercial Store	38,806,920	0.19	2	RI-Grass Valley LLC	Commercial Store	21,133,134	0.16
3	Taylor Morrison of California LLC	Residential Properties	36,104,870	0.18	3	JPS Development LLC	Shopping Center	19,044,372	0.15
4	JPS Development LLC	Commercial Store	27,293,107	0.14	4	Kanmawr-Nevada City LLC	Office Building	17,947,393	0.14
5	GVC Property 18 LLC	Residential Properties	25,003,062	0.12	5	Target Corporation	Commercial Store	17,663,480	0.14
6	RI-Grass Valley LLC	Commercial Store	24,896,527	0.12	6	Longs Drug Stores California Inc.	Commercial Store	16,515,885	0.13
7	Target Corporation	Commercial Store	21,739,806	0.11	7	GVSC LLC	Commercial Store	16,075,529	0.12
8	Longs Drug Stores California Inc.	Commercial Store	18,376,312	0.09	8	Lowes HIW Inc.	Commercial Store	15,000,000	0.11
9	Winterfell Auburn Oaks CA Owner LP	Assisted Living Facility	18,276,111	0.09	9	VTR Quail Ridge LP	Assisted Living Facility	12,749,749	0.10
10	Sterling Point Station LLC	Commercial Store	17,868,106	0.09	10	12225 Shale Ridge Road LLC	Assisted Living Facility	12,656,648	0.10
11	Lowes HIW Inc.	Commercial Store	17,400,000	0.09	11	Patricia Irish, Trustee	Industrial	12,641,594	0.10
12	Argo Auburn LLC	Commercial Store	16,000,000	0.08	12	HD Development of Maryland Inc.	Commercial Store	11,778,540	0.09
13	GVSC LLC	Commercial Store	15,923,308	0.08	13	Andrew L. and Shana A. Laursen, Trustees	Residential	11,735,294	0.09
14	Safeway Inc.	Commercial Store	15,749,508	0.08	14	Auburn Plaza LLC	Shopping Center	11,459,274	0.09
15	Raley's	Commercial Store	15,082,028	0.07	15	Cresleigh Homes Corporation	Residential	10,888,044	0.08
16	VTR Quail Ridge LP	Assisted Living Facility	15,022,825	0.07	16	Safeway Inc.	Commercial Store	10,832,588	0.08
17	Century Communities of California LLC	Residential Properties	14,565,600	0.07	17	Raley's	Commercial Store	10,703,821	0.08
18	KRE Tiger Grass Valley LLC	Assisted Living Facility	14,089,002	0.07	18	3830 Bronx Blvd. Associates LLC	Commercial Store	10,189,751	0.08
19	Save Mart Portfolio Owner NLP CA LLC	Commercial Store	13,795,704	0.07	19	Mahogany Investments LLC	Commercial Store	9,152,334	0.07
20	North State Grocery Inc.	Commercial Store	13,364,351	0.07	20	Nine Plus LLC, et. Al.	Industrial	8,954,441	0.07
Total			\$ 439,470,289	2.18%				\$ 283,408,950	2.17%
Total Secured Assessed Valuation:			\$20,135,351,386					\$13,071,916,606	

Source: California Municipal Statistics, Inc.

Nevada Irrigation District
Table 10: Ratios of Outstanding Debt by Type
 Last Ten Fiscal Years

Fiscal Year	State of California DWR Loans	2011 Revenue Bonds ⁽²⁾	2016A Revenue Bonds	2020A Revenue Bonds	Total Debt	Debt Per Capita	Imp District Bonds ⁽¹⁾
2016	6,719,175	22,115,000	24,716,469	-	53,550,644	115.16	565,400
2017	6,258,389	20,950,000	23,866,037	-	51,074,426	108.70	545,300
2018	5,771,019	20,450,833	22,987,254	-	49,209,106	103.76	449,400
2019	5,288,888	19,104,348	22,078,471	-	46,265,606	96.46	428,500
2020	4,784,523	-	20,936,938	17,589,454	43,310,915	88.63	406,700
2021	4,259,440	-	19,966,507	15,998,131	40,224,078	81.16	359,700
2022	3,742,594	-	17,471,076	13,876,807	35,090,477	71.20	334,400
2023	3,213,878	-	17,170,644	13,715,484	34,100,006	68.46	307,800
2024	2,673,020	-	15,305,213	12,884,160	30,862,394	58.72	257,700
2025	2,119,740	-	13,354,782	12,022,837	27,497,359	52.32	234,300

Note: Details regarding the District's debt can be found in the notes to the financial statements.

Revenue bond debt is principal net of premiums/discounts.

(1) The \$307,800 due from the Rodeo Flat Improvement District represents the Rodeo Flat Improvement Bonds for which the

(2) Revenue Bond 2011 was refinanced with Revenue Bond 2020A.

Notes to the basic financial statements, Note 3.

Source: Nevada Irrigation District Finance Department

Nevada Irrigation District
Table 11: Computation of Direct and Overlapping Bonded Debt
December 31, 2025

2024-25 Assessed Valuation: \$20,566,660,790

	Total Debt 12/31/2025	% Applicable (1)	District's Share of Debt 12/31/25
<u>DIRECT AND OVERLAPPING TAX AND ASSESSMENT DEBT:</u>			
Sierra Joint Community College District School Facilities Improvement District No. 2	\$14,597,646	85.078	\$12,419,385
Sierra Joint Community College District School Facilities Improvement District No. 4	182,610,000	6.850	\$12,508,785
Western Placer Unified School District	96,835,000	25.155	\$24,358,844
Nevada Joint Union High School District	42,510,000	84.608	\$35,966,861
Placer Union High School District	13,975,602	15.385	\$2,150,146
Placer Union High School District School Facilities Improvement District No. 1	37,715,000	35.343	\$13,329,612
Placer Union High School District School Facilities Improvement District No. 2	37,435,000	4.585	\$1,716,395
Grass Valley School District	16,585,000	79.472	\$13,180,431
Twin Ridge Elementary School District	2,600,000	0.016	\$416
Nevada Irrigation District	-	-	-
California Municipal Finance Authority Community Facilities District No. 2021-13	26,765,000	100.000	\$26,765,000
City of Lincoln Community Facilities District No. 2003-1	44,925,000	18.971	\$8,522,722
Western Placer Unified School District Community Facilities District No. 1	6,247,474	0.376	\$23,491
City of Lincoln Assessment District No. 95-1	1,548,000	5.900	\$91,332
California Statewide Communities Development Authority 1915 Act Bonds	5,368,319	43.773-100	\$5,153,919
TOTAL DIRECT AND OVERLAPPING TAX AND ASSESSMENT DEBT			\$156,187,339
<u>OVERLAPPING GENERAL FUND DEBT:</u>			
Nevada County General Fund Obligations	\$21,156,983	51.628	\$10,922,927
Nevada County Office of Education General Fund Obligations	491,012	51.628	253,500
Placer County General Fund Obligations	69,960,000	5.926	4,145,830
Western Placer Unified School District General Fund Obligations	136,155,000	25.155	34,249,790
Auburn Union School District General Fund Obligations	27,350,066	38.105	10,421,743
Other School District General Fund Obligation	3,346,554	180.175	1,297,021
City of Auburn Pension Obligation Bonds	17,025,000	3.702	630,266
City of Lincoln General Fund Obligations	20,537,638	21.370	4,388,893
City of Grass Valley General Fund Obligations	3,376,246	60.176	2,031,690
Auburn Area Recreation and Park District General Fund Obligations	1,648,000	27.180	447,926
Placer Hills Fire Protection District General Fund Obligations	443,787	0.047	209
Placer Mosquito & Vector Control District General Fund Obligations	968,000	5.926	57,364
TOTAL OVERLAPPING GENERAL FUND DEBT			\$68,847,159
<u>OVERLAPPING TAX INCREMENT DEBT (Successor Agencies):</u>			
Placer County Tax Allocation Bonds	\$6,185,000	12.813	\$792,484
City of Grass Valley Tax Allocation Bonds	13,010,000	7.558	983,296
TOTAL OVERLAPPING TAX INCREMENT DEBT			\$1,775,780
TOTAL DIRECT DEBT			\$0
TOTAL OVERLAPPING DEBT			\$226,810,278
COMBINED TOTAL DEBT			\$226,810,278

(2)

(1) The percentage of overlapping debt applicable to the district is estimated using taxable assessed property value. Applicable percentages were estimated by determining the portion of the overlapping district's assessed value that is within the boundaries of the district divided by the overlapping district's total taxable assessed value.

(2) Excludes tax and revenue anticipation notes, enterprise revenue, mortgage revenue and non-bonded capital lease obligations.

Ratios to 2024-25 Assessed Valuation:

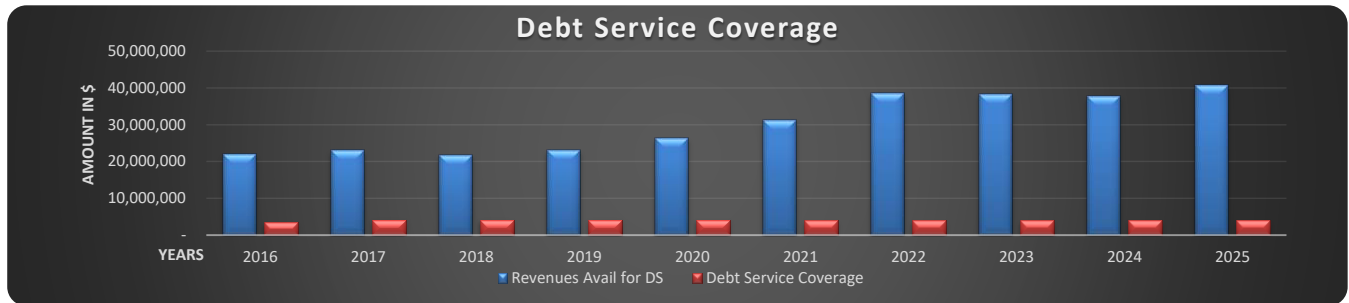
Direct Debt	0.00%
Total Direct and Overlapping Tax and Assessment Debt	0.76%
Combined Total Debt	1.10%

Nevada Irrigation District
Table 12: Ratio of Annual Debt Service Expenses for All Debt to Total General Expenses
 Last Ten Fiscal Years

Fiscal Year	Principal	Interest	Total Debt Service	Total Operating Expenses	Ratio of Debt Service to Total Operating Expenses
2016	1,951,039	1,885,641	3,836,680	45,525,067	8.43%
2017	2,175,800	2,013,888	4,189,688	49,269,833	8.50%
2018	2,255,900	1,933,974	4,189,874	55,401,187	7.56%
2019	2,352,130	1,837,419	4,189,549	57,130,515	7.33%
2020	2,469,366	1,730,221	4,199,587	53,387,504	7.87%
2021	2,625,083	1,354,417	3,979,500	55,812,059	7.13%
2022	2,541,846	1,425,010	3,966,855	59,383,127	6.68%
2023	2,658,716	1,309,265	3,967,980	64,476,431	6.15%
2024	2,775,858	1,187,997	3,963,855	67,745,233	5.85%
2025	2,903,280	1,060,950	3,964,230	69,296,239	5.72%

Source: Nevada Irrigation District Finance Department

Nevada Irrigation District
Table 13: Debt Service Coverage
Last Ten Fiscal Years



	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Water Operating Revenue										
Water Sales	\$ 19,965,010	\$ 21,754,315	\$ 23,401,901	\$ 23,380,147	\$ 27,876,917	\$ 30,927,958	\$ 28,216,392	\$ 27,827,551	\$ 28,154,500	\$ 27,948,933
Other Sales	3,121,891	3,326,241	3,999,864	3,736,699	1,869,540	1,439,965	1,929,386	1,430,979	2,173,032	2,834,814
Total Operating	23,086,901	25,080,556	27,401,765	27,116,846	29,746,457	32,367,923	30,145,778	29,258,530	30,327,532	30,783,747
Other Revenues⁽¹⁾										
1% Property Taxes	11,363,997	11,750,933	12,331,723	13,092,532	13,452,475	14,188,393	15,599,621	16,444,213	16,864,625	17,372,697
Interest Earned	(51,388)	1,534,099	1,281,588	1,701,402	1,271,584	1,116,469	1,414,941	2,035,125	3,046,987	4,264,320
Grants	1,501,698	1,102,666	2,165,910	3,629,278	654,276	997,635	1,290,979	1,397,475	803,838	445,593
Other Revenues	206,283	157,512	228,510	172,268	170,889	106,185	453,148	466,242	420,030	402,872
Total Other	13,020,590	14,545,210	16,007,731	18,595,480	15,549,224	16,408,682	18,758,689	20,343,055	21,135,480	22,485,482
Total Water Revenues	36,107,491	39,625,766	43,409,496	45,712,326	45,295,681	48,776,605	48,904,467	49,601,585	51,463,012	53,269,229
Water O & M Costs⁽²⁾	28,862,448	31,097,658	36,266,708	37,988,003	34,745,663	35,085,620	19,545,794	25,904,260	29,569,888	27,590,198
Net Water Revenues	7,245,043	8,528,108	7,142,788	7,724,323	10,550,018	13,690,985	29,358,673	23,697,325	21,893,124	25,679,031
Hydro Revenues	22,475,301	23,662,146	23,580,395	24,467,350	24,150,055	24,268,428	25,023,700	25,612,158	26,539,352	26,906,835
Hydro O & M⁽³⁾	7,775,377	9,200,564	8,870,840	9,106,265	8,310,724	6,622,086	15,784,791	10,940,638	10,599,639	11,877,367
Net Hydro Revenues	14,699,924	14,461,582	14,709,555	15,361,085	15,839,331	17,646,342	9,238,909	14,671,520	15,939,713	15,029,468
Revenues Avail for DS	21,944,967	22,989,690	21,852,343	23,085,408	26,389,349	31,337,328	38,597,582	38,368,845	37,832,837	40,708,499
Debt Service										
2005 COPs	-	-	-	-	-	-	-	-	-	-
2011A Revenue Bonds	2,084,219	2,074,644	2,077,969	2,077,144	2,077,269	-	-	-	-	-
2016A Revenue Bonds	354,787	1,503,850	1,500,725	1,500,225	1,500,225	1,502,600	1,503,225	2,233,350	2,231,975	2,236,600
2020A Revenue Bonds	-	-	-	-	-	1,845,423	1,852,450	1,123,450	1,120,700	1,116,450
CDPH Loan, Other	1,011,179	611,194	611,180	611,180	622,093	631,477	611,181	611,180	611,180	611,180
Total Debt Service	3,450,185	4,189,688	4,189,874	4,188,549	4,199,587	3,979,500	3,966,856	3,967,980	3,963,855	3,964,230
Debt Service Coverage	6.36	5.49	5.22	5.51	6.28	7.87	9.73	9.67	9.54	10.27

Notes

(1) Excludes Contributed Capital, Disposal of capital assets - gain/(loss), Unrealized gain/(loss) on investment, Capacity Fees, Transfer In/(Out), includes Recreation Revenues.

(2) Excludes Depreciation and amortization, includes Recreation expenses.

(3) Prior to 2013, portions of Hydroelectric O&M was covered by PG&E contract and are difficult to estimate, Yuba Bear Bonds were considered. Hydro's Revenue & O&M taken from Series 2011A Official Statement.

Source: Nevada Irrigation District Finance Department

Nevada Irrigation District
Table 14: Labor Force and Employment for Counties Served (Nevada & Placer)
Current Year and Ten Years Ago

Nevada County						
Fiscal Year 2024				Fiscal Year 2015		
Industry Title	Rank	%	Average Monthly Employment	Industry Title	Rank	Average Monthly Employment
Education and Health Services	1	16.53%	5,782	Local Government	1	5,079
Local Government	2	16.30%	5,701	Education and Health Services	2	5,021
Leisure and Hospitality	3	15.74%	5,506	Trade, Transportation, and Utilities	3	4,713
Trade, Transportation, and Utilities	4	15.00%	5,246	Leisure and Hospitality	4	4,480
Construction	5	10.30%	3,603	Construction	5	2,569
Professional and Business Services	6	8.66%	3,030	Professional and Business Services	6	2,154
Other Services	7	6.20%	2,168	Other Services	7	1,648
Manufacturing	8	3.63%	1,270	Manufacturing	8	1,362
Financial Activities	9	3.36%	1,176	Financial Activities	9	1,276
State Government	10	1.56%	547	State Government	10	468
Total Largest Industries (Top 10)		97.30%	34,029	Total Largest Industries (Top 10)		96.28% 28,770
Total All Industries		100.00%	34,973	Total All Industries		100.00% 29,883

Placer County						
Fiscal Year 2024				Fiscal Year 2015		
Industry Title	Rank	%	Average Monthly Employment	Industry Title	Rank	Average Monthly Employment
Education and Health Services	1	19.42%	36,301	Trade, Transportation, and Utilities	1	29,256
Trade, Transportation, and Utilities	2	16.56%	30,953	Education and Health Services	2	23,690
Leisure and Hospitality	3	14.43%	26,973	Leisure and Hospitality	3	20,440
Professional and Business Services	4	12.29%	22,971	Professional and Business Services	4	18,590
Local Government	5	10.90%	20,379	Local Government	5	16,540
Construction	6	10.30%	19,263	Construction	6	12,193
Financial Activities	7	6.36%	11,898	Financial Activities	7	11,518
Other Services	8	3.84%	7,179	Manufacturing	8	6,507
Manufacturing	9	3.79%	7,094	Other Services	9	5,164
Information	10	1.05%	1,958	Information	10	2,541
Total Largest Industries (Top 10)		98.93%	184,969	Total Largest Industries (Top 10)		98.61% 146,439
Total All Industries		100.00%	186,967	Total All Industries		100.00% 148,507

Sources:

EDD Annual Census of Employment and Wages

Retrieved from: <https://www.labormarketinfo.edd.ca.gov/qcew/qcew-select.asp>

Nevada Irrigation District
Table 15: Demographic and Economic Statistics
Last Ten Fiscal Years

	Population		Total Personal Income		Per Capita Personal Income		Unemployment	
	<u>Nevada County</u>	<u>Placer County</u>	<u>Nevada County</u>	<u>Placer County</u>	<u>Nevada County</u>	<u>Placer County</u>	<u>Nevada County</u>	<u>Placer County</u>
2015	100,009	374,135	\$ 5,390,503,000	\$ 22,167,603,000	\$ 53,900	\$ 59,250	5.50%	5.10%
2016	100,485	380,580	\$ 5,647,546,000	\$ 23,334,579,000	\$ 56,203	\$ 61,313	4.80%	4.50%
2017	101,226	387,160	\$ 5,744,967,000	\$ 24,524,994,000	\$ 56,754	\$ 63,346	4.10%	3.90%
2018	101,530	394,841	\$ 5,865,134,000	\$ 25,750,860,000	\$ 57,767	\$ 65,218	3.50%	3.20%
2019	101,962	401,317	\$ 6,256,190,000	\$ 27,430,466,000	\$ 61,358	\$ 68,351	3.40%	3.10%
2020	102,199	405,741	\$ 6,709,554,000	\$ 29,724,947,000	\$ 65,652	\$ 73,261	8.10%	7.50%
2021	103,487	412,300	\$ 7,137,821,000	\$ 31,684,782,000	\$ 68,973	\$ 76,849	5.70%	5.10%
2022	102,293	417,772	\$ 7,442,705,000	\$ 34,170,169,000	\$ 72,759	\$ 81,791	3.50%	3.10%
2023	102,037	423,561	\$ 7,707,751,000	\$ 36,114,725,000	\$ 75,539	\$ 85,265	3.90%	3.70%
2024	102,195	433,822	\$ 8,210,982,000	\$ 38,068,254,000	\$ 80,346	\$ 87,751	4.50%	4.10%

Sources: State of California Department of Finance
State of California Employment Development Department
US Bureau of Economic Analysis
Information updated for all years as per latest information available

Nevada Irrigation District
Table 16: Water System Capital Asset and Operating Indicators
Last Ten Fiscal Years

	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Facilities:										
# of Treatment Plants	7	7	6	6	6	6	6	6	6	6
Plant Capacity (MGD)	41.7	41.7	41.4	41.4	41.4	41.4	41.4	41.4	41.4	41.4
# of Reservoirs	10	9	9	9	9	9	9	9	9	9
# of Hydroelectric Power Plants	7	7	7	7	7	7	7	8	8	8
Canals (miles)	475	475	475	475	475	475	519	519	519	519
Pipelines (miles)	400	401	405	406	411	411	432	432	437	436
# of Fire Hydrants ⁽¹⁾	2,478	2,514	2,554	2,566	2,592	2,593	2,606	2,609	2,692	2,642
# of Valves ⁽¹⁾	3,689	3,798	3,814	3,848	3,875	3,928	3,960	3,966	3,991	4,004
# of Pumping Stations ⁽¹⁾	22	24	24	24	24	24	24	24	24	24
Water Supply Available (AF):										
Watershed Runoff	253,180	582,626	172,966	256,853	128,661	109,746	167,880	342,679	219,633	255,911
Carryover Storage	242,431	211,776	177,141	199,872	162,960	176,943	211,513	200,687	206,573	236,283
PG&E Contract Water	59,361	59,361	59,361	59,361	37,128	30,073	31,837	54,361	45,607	60,148
Total Water Supply	554,972	853,763	409,468	516,086	328,749	316,762	411,230	597,727	471,813	552,342
Water Supply Delivered: (AF)										
Treated	7,202	7,892	8,189	8,015	8,805	8,548	7,814	7,602	8,195	8,014
Raw	119,385	121,025	121,173	118,204	120,141	119,513	121,036	120,972	113,266	115,339
Total Water Supply Delivered	126,587	128,917	129,362	126,219	128,946	128,061	128,850	128,574	121,461	123,353
Connections:										
Treated Water	19,135	19,282	19,432	19,519	19,667	19,782	19,901	19,939	19,992	20,025
Irrigation	5,128	5,220	5,186	5,188	5,215	5,237	5,288	5,208	5,027	4,922
Total Connections	24,263	24,502	24,618	24,707	24,882	25,019	25,189	25,147	25,019	24,947

Source: Nevada Irrigation District Finance and Operations Department

Nevada Irrigation District
Table 17: Full Time Equivalent
Last Ten Fiscal Years

	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Management										
Administration	5	6	6	5	5	5	5	6	4	4
Central Files	3	3	4	3	3	2	2	2	2	2
Human Resources	2	3	3	3	3	3	2	2	2	2
Safety	1	1	2	2	2	2	2	2	2	2
Watershed	1	1	1	1	1	2	2	2	2	2
Engineering	20	18	19	20	17	19	18	14	14	15
Finance										
Accounting	7	6	7	7	7	7	9	8	9	9
Information Technology	3	3	3	3	3	3	4	2	4	4
Purchasing	5	5	5	5	5	5	4	4	4	5
Hydroelectric	24	25	28	31	29	35	34	30	30	31
Recreation	9	7	9	9	9	9	7	6	6	5
Maintenance										
Operations	62	65	66	56	56	63	57	55	54	55
Shop Operations	3	3	3	4	4	4	4	2	4	4
Vegetation			6	6	6	6	6	6	6	6
Water										
Operations/Treatment	45	43	46	41	41	32	43	41	43	43
Cashiering	2	2	2	2	2	2	1	2	2	2
Customer Service (Includes Dispatchers)	6	7	9	10	10	9	9	8	6	7
Total FTEs	197	198	219	208	203	208	209	192	194	198

Sources:

Nevada Irrigation District Finance Department/Human Resources Department