NEVADA IRRIGATION DISTRICT

BOARD OF DIRECTORS

MINUTES

November 13, 2023

The Board of Directors of the Nevada Irrigation District convened in special session at the District's main office located at 1036 W. Main Street, Grass Valley, on the 13th day of November 2023, at 2 p.m.

Present were Karen Hull, President (Division III) and Rich Johansen, Vice President (Division V), and Directors Ricki Heck (Division I); Chris Bierwagen (Division II); and Trevor Caulder (Division IV).

Staff members present included Jennifer Hanson, General Manager; Greg Jones, Assistant General Manager; Doug Roderick, Director of Engineering; Chip Close, Director of Water Operations; Keane Sommers, Director of Power Systems; Steve Prosser, Director of Maintenance; Sandra Dunlap, Director of Finance; Monica Reyes, Director of Recreation; Naomi Schmitt, Director of Human Resources; and Kris Stepanian, Board Secretary.

STANDING ORDERS

- Call to Order: President Hull called the meeting to order
- President Hull led the Pledge of Allegiance
- Roll Call: 5 Members Present

WORKSHOP ITEMS

PLAN FOR WATER - STRATEGY OPTIONS

Jennifer Hanson, General Manager, introduced the item, and Doug Roderick, Director of Engineering, led the review of various strategy options for reducing demands and increasing water availability.

Board discussion ensued, and input was received regarding the following:

<u>Operations</u>

Option 1: Carryover Storage

- FERC flows
- Unmet demands
- Carryover storage and current average
- Environmental impacts
- Comparison to Oroville
- Risks
- Modelling at various storage levels

Option 2: Canal Automation

- Measured end of season
- Benefits to analyze
- Estimated savings
- Implementing strategy over the course of years and benefits
- Deployment strategy

Option 3: Metered Raw Water Accounts

- Increased manual reads and costs
- Technology is not quite there

Option 4: Rotation of Raw Water Accounts

- Labor Intensive
- Not feasible or worth the cost
- Automatic Meters
- Negative impact on irrigation systems in place

Watershed Management

Option 1: Meadow Restoration within District lands

- Partnering with owners of meadows not owned by NID
- Stream gauge measurements to better identify/measure flows

Public Comment:

- Traci Sheehan, with South Yuba River Citizens League:
 - Watershed Restoration
 - Benefits of meadow restoration
 - Building a bank with meadow restoration

Option 2: Forest Management

- Grants
- Cost-benefit

Public Comment:

- Joy Waite, member of the public
 - o Encouraging the District to participate in Localizing Non-Profit Water
 - Education to help preserve the water supply
 - Provided a letter to the Board that included suggestions for water security solutions and forward-thinking program goals

Canal Improvements

Option 1: Encasement of Canals and

- **Option 2: Lining of Canals**
 - Targeted areas
 - Legal Risks
 - Cost

Storage Augmentation

Option 1: Sediment Removal from Existing Reservoirs

- Ongoing Maintenance for Sediment Removal
- Capacity Loss

Option 2: New Storage

- Feasibility between options
- Advantages to having lower or higher levels in the watershed
- Modeling for Rollins options
- Due diligence
- Implementing small changes and looking at long-term
- The most advantageous location for reservoirs in the watershed (lower or higher)
- Hybrid modeling options
- State-filed water rights application
- Recent dam raises in California
- Board consensus to model Rollins raise options with range
- Board consensus to model Centennial option
- Water sales

Public Comment:

- Traci Sheehan with the South Yuba Citizens League
 - Raising of Rollins and need for analysis review
 - Unmet demand
 - Climate change is on the horizon and changing how we look at operations and demand
- Steward Feldman, member of the public
 - Raising of Rollins impact upstream on identified yellow-legged frog habitat or other listed species
 - Raising of Rollins impact on recreation opportunities
- Chris Shutes, member of the public
 - Inquired if an option was considered to raise Rollins for a storage increase by an amount less than 50,000 acre feet
- Brad Fowler, member of the public
 - We need more storage

Demand Management

Option 1: Conservation

- Selling water out of District and a water sales analysis
- Modeling and Drought Contingency Plan
- Proposition 218
- Baseline and 20% reduction

Jennifer Hanson, General Manager, confirmed the Board consensus to model storage options with range covering Centennial and raising Rollins; and additional modeling with the Drought Contingency Plan.

Public Comment:

- Brad Fowler

- Needs 110% of deliveries on a dry year
- Selling water to help pay for more storage
- Michael Hill-Weld
 - Selling water out of District

Option 2: Hierarchy for Raw Water Uses

- Examples
- Dustin Cooper, District Counsel, weighed in on the District's obligations to the customer

Option 3: Regulations (treated water)

- Water budget meeting this demand now
- Implementing does not save much

Option 4: Abandon Small Canals with Limited Customers

- Difficult to model
- Consider option through the Raw Water Master Plan process

Option 5: Reduce Instream Flow Requirements for FERC License

- Flow requirements
- Modeling unimpaired flows for comment letter (outside of Plan for Water process)

Option 6: Reduce Irrigation Season

- Analysis shoulder season savings and hardships and damage to the ag community by cutting the season short
- Real-time weather monitoring
- Potential damage to ag users
- Modeling extending irrigation season

Public Comment:

- Brad Fowler, member of the public
 - Begins moving water as soon as canals are wet

Board consensus was received to model extending the irrigation season.

Option 7: Treated Water System Loss

- The District is already below the industry standard
- Part of the annual water audit

Public Comment:

- Deb Totoonchie, NCFB
 - Clarified there is no additional cost for additional modeling requested, as these efforts were planned for and included in the scope

Board Workshop Comments:

- Including time-frames in modeling
- Updated summary of details from today's workshop to be provided to the Board (copy attached)
- Consultants and members of the audience were asked to share anything that may have been overlooked
- Timeline to complete modeling and Plan for Water Process

MEETING ADJOURNED at 4:05 p.m. to reconvene in regular session on Wednesday, December 13, 2023, at 9:00 a.m. at the District's Business Center located at 1036 West Main Street, Grass Valley, California.

Submitted By

Kris Stepanian

Kris Stepanian, Board Secretary

											Further	Modelling	-
Stratogy Option	Description	Cast	Change in Acre-	Logal Cancidarations	Environmental Impets	Operational Impacts	Feesibility	Customer Imports	Diele	Other Considerations	Consideration	Required	
Strategy Option Operations:	Description	Cost	Feet	Legal Considerations	Environmental Impacts	Operational Impacts	Feasibility	Customer Impacts	Risk	Other Considerations	Y/N	Y/N	Addressed In
									1. Inadequate refill of				
					1. Reduced carry over storage				reservoirs depending on				
		Variable impact to revenue based			could result in temperature				hydrology.				
		on water year type and drought		1. Litigation	issues in a multi-dry year				2. Implementation of	1. Current model runs used carryover storage target of the			
	Reduce targeted carryover storage below minimum for health and safety and	contingency implementation	Up to a maximum	regarding water	scenario and has the	1. Increase labor costs	1. This option is feasible	1. Datas will pased to be		n minimum 77,000 AF for health and safety.	No. This option		
	current instream flows. Model was run to maintain a 77,000 AF carryover. This amount is approximately equal to existing instream flow requirements	stage. Revenue will be impacted due to reduced water sales and	Up to a maximum of 30,000 AF	code. 2. Additional CEQA	potential to impact multiple species due to a lack of	due to drought contingency	but is a high risk option due to the potential for	 Rates will need to be increased to offset revenue 	annual basis. 3. Reduced revenue.	 There is no specific regulation that requires the District to maintain the minimum carryover storage. 	No. This option was discussed a		
	and health and safety flows (treated water, in home raw water use, and stock	hydropower generation. Full cost	based water year	analysis due to	water	implementation.	severe water shortages	reductions in dry years.	 A. This option has a high risk 		length and was		
	water). Reducing carry over storage requirements in the model would reduce	impact to be determined based or		potential species	2. Could increase fire hazard	2. Impacts to recreation.	in a multiple dry-year	2. Less water available for	associated with impacting	minimum carryover.	determined to b		
	predicted unmet demands depending on year types and would increase the	modelling results and associated	confirm with	impacts.	due to reduction in irrigated	3. Hydro power	scenario.	purchase/use will impact	water deliveries under a	4. Staff would recommend modeling the carryover target to	too risky to	-	
1. Carryover Storage	likelihood of increased implementation of the Drought Contingency Plan.	unmet demands.	modelling.	3. Prop 218.	properties.	generation.		individual customers.	multiple dry year scenario.	47,000 AF to better understand impacts.	pursue further.	No	N/A
							4						
1							1. This is a feasible			1. Due to the yearing lengths of District senals, it can take			
					1. Decreased water		option but does not significantly change			1. Due to the varying lengths of District canals, it can take hours/days for water to move through the system. Changes			
					diversions will allow more		unmet demands.			made with the automated gates to reduce flows at the end			
		\$9,338,000 (cost to implement			runoff into natural system		2. Most likely would			will take time.			
		including labor). (\$1,679 per raw	2.421 AF to 6.052	1. To be determined	which is a positive in some		have to be implemented			2. Canals may go dry if demand goes up with the canal before			
	Install automated gates at inlets and measuring stations at outlets. 161 canals		AF. This is 2% to	on a canal by canal	locations.	1. Reduced labor due to	in phases over time.		1. Failures of gates causing	the gate can modulate the changes.			
	at \$50,000 per station for head of canal, and \$8,000 per station at the end of	water customer).	5% reduction in	basis regarding	2. Negative impacts to some	improved efficiencies in	3. Grants may be	1. Potential to improve delivery		3. Some canals spill is then utilized for another canal, so the			
	canals. This option would install automated gates at the head of canals and	Future operational costs could be	raw water	installation of	local drainages due to less tai	l operations of canals.	available to offset costs	to customers.	canal.	operation becomes complex and the efficiencies are reduced.			
	measuring stations at the end canals to allow for real time operation of the	lower due to decreased labor for	deliveries (2002	facilities on private	water being released from	2. Increased ability to	associated with	2. Potential to impact delivery to	2. Need to resolve power	4. Will not significantly reduce unmet demands but does			Raw Water
2. Canal Automation	canal system.	operation of canals.	Yr.).	property.	the system.	collect data.	automation	customers.	issues.	address other District Strategic Priorities.	Yes	No	Master Plan
							1. This option is not						
							considered feasible due						
							to concerns with						
							clogging of the meters						
						1. Increased labor costs	and accurate readings.						
						to maintain and read	2. Not all raw water			1. This item is not anticipated to reduce the overall demand			
						meters.	services may be	1. Will increase rates due to		significantly.			
			0 AF to 1,210 AF.			2. Changes in service	conducive to mag meter	maintenance and replacement		2. Would improve the understanding of how much water the			
			This is 0% to 1% of	f		locations to	installation depending	costs associated with meters.		customer is using and allow for more refined water operations	;		
			raw water			accommodate full service		2. Will modify rate structure and		needed to meet demand.			
			deliveries (2022			outlet.	service pipe elevations.	redistribute costs based on		3. Increase conservation opportunities for raw water.			
	Install mag meters on all existing raw water connections to measure actual		Yr.).	1. Will impact Prop		3. Meters prone to		actual volume which may have a		4. This option more feasible if installed within closed (piped)			
	usage. Cost of mag meter is \$300 for up to 1-inch service. There are 5,230 accounts requiring installation. For this discussion, it is assumed that the	\$1,569,000 plus approximately \$5.5 M in installation costs (\$1,35	Implementation 3 has potential to	218 analysis due to redistribution of		plugging. 4. Increase raw water		potential increase in customer maintenance and volumetric	meters requiring more labor	 system. 5. Recommend continuing to monitor meter advancements, 			
	existing open canal system is in place and that meters are connected to	per meter). Additional costs for	actually increase	revenue collection by	,	conservation	meter for accurate	charges for some customer	2. Replacement costs of	as increasing metering and embracing new technology is a			
3. Metered Raw Water Accounts	customer service locations.	meters over 1-inch.	usage.	customer class.	1. Minimal	opportunities.	reading.	classes.	equipment.	District Strategic Priority.	No	No	N/A
							1. This option is not						
							feasible due to overall						
							length of canals to be						
							managed.						
		Reduction in revenue up to					2. Extremely labor						
		\$4,875,290. This reduction based					intensive and would require additional staff	1. Limiting water availability.					
		on 50% reduction in 2022 raw	6,052 AF to 12,104	1	1. Decreased water		to implement.	2. Economic impacts to					
	Rotate water deliveries to every other day for raw water customers. This	water revenue. Assume no	AF. This is 5% to		diversions will allow more		3. Program would	agriculture customers.					
	would involve locking out raw water customers every other day to adhere to	increased rates. Substantial	10% of raw water		runoff into natural system.	1. Substantial increased	-	-	1. Large revenue reduction.	1. This option may not be legal to implement per water code			
	the rotation. For this discussion, it is assumed that all raw water customers	increased in labor costs to	deliveries (2022	1. Litigation	2. Impacts from reduced	labor costs to implement	similar to drought	4. Would reduce ability to grow		and the District's water rights.			
4.Rotation of Raw Water Accounts	are required to rotate.	implement this program.	Yr.).	regarding water code	irrigated area.	program.	contingency plan.	crops.	labor costs.	2. This option is not feasible to implement.	No	No	N/A
Watershed Management		1			1 Improvement to	I	T				1	-	
		1			 Improvement to watershed health and fire 								
	Meadow restoration within properties owned by District Current English		1	1			1. This option is feasible						
	Meadow restoration within properties owned by District. Current English Meadow Restoration Project is anticipated to increase meadow storage to a				resiliency.							1	
	Meadow restoration within properties owned by District. Current English Meadow Restoration Project is anticipated to increase meadow storage to a probable maximum around 450 AF. Costs for increased flow is approximately	Estimate \$3,742,000 for the three	Three separate		resiliency. 2. Temporary impacts to		with ongoing						
	Meadow Restoration Project is anticipated to increase meadow storage to a		Three separate meadows totaling				with ongoing partnerships and grants			This option is being currently being undertaken by the District.			
	Meadow Restoration Project is anticipated to increase meadow storage to a probable maximum around 450 AF. Costs for increased flow is approximately				2. Temporary impacts to					This option is being currently being undertaken by the District. Not anticipated to reduce the overall unmet demand			
	Meadow Restoration Project is anticipated to increase meadow storage to a probable maximum around 450 AF. Costs for increased flow is approximately \$3,742 per AF for English Meadow Restoration. English Meadow is the largest	meadow projects (\$149 per	meadows totaling		2. Temporary impacts to biological resources and		partnerships and grants		Reduces fire and improves				Watershed
1. Meadow Restoration within District lands	Meadow Restoration Project is anticipated to increase meadow storage to a probable maximum around 450 AF. Costs for increased flow is approximately \$3,742 per AF for English Meadow Restoration. English Meadow is the largest meadow within District owned property. Two smaller meadows have been	meadow projects (\$149 per customer both treated and raw).	meadows totaling approximately 1,000 AF of natura		 Temporary impacts to biological resources and water quality. Potential impacts to cultural resources. 	Minimal	partnerships and grants to offset costs. 2. Some limitations due	Minimal	Reduces fire and improves water quality and supply.	Not anticipated to reduce the overall unmet demand	Yes	No	Watershed Master Plan
1. Meadow Restoration within District lands	Meadow Restoration Project is anticipated to increase meadow storage to a probable maximum around 450 AF. Costs for increased flow is approximately \$3,742 per AF for English Meadow Restoration. English Meadow is the largest meadow within District owned property. Two smaller meadows have been identified within District owned property. These smaller meadows will yield additional natural storage to the system when completed.	meadow projects (\$149 per customer both treated and raw). Grants also would help offset	meadows totaling approximately 1,000 AF of natura	al	2. Temporary impacts to biological resources and water quality. 3. Potential impacts to cultural resources. 1. Improvement to	Minimal	partnerships and grants to offset costs. 2. Some limitations due	Minimal		Not anticipated to reduce the overall unmet demand significantly but does support current District Strategic	Yes	No	
1. Meadow Restoration within District lands	Meadow Restoration Project is anticipated to increase meadow storage to a probable maximum around 450 AF. Costs for increased flow is approximately \$3,742 per AF for English Meadow Restoration. English Meadow is the largest meadow within District owned property. Two smaller meadows have been identified within District owned property. These smaller meadows will yield additional natural storage to the system when completed. Reduce forest density to reduce wildfire risk, improve forest health, increase	meadow projects (\$149 per customer both treated and raw). Grants also would help offset	meadows totaling approximately 1,000 AF of natura	al	2. Temporary impacts to biological resources and water quality. 3. Potential impacts to cultural resources. 1. Improvement to watershed health and fire	Minimal	partnerships and grants to offset costs. 2. Some limitations due to property ownership.	Minimal		Not anticipated to reduce the overall unmet demand significantly but does support current District Strategic	Yes	No	
1. Meadow Restoration within District lands	Meadow Restoration Project is anticipated to increase meadow storage to a probable maximum around 450 AF. Costs for increased flow is approximately \$3,742 per AF for English Meadow Restoration. English Meadow is the largest meadow within District owned property. Two smaller meadows have been identified within District owned property. These smaller meadows will yield additional natural storage to the system when completed. Reduce forest density to reduce wildfire risk, improve forest health, increase water yield and reduce drought-induced tree stress. Fuels reduction activities	meadow projects (\$149 per customer both treated and raw). Grants also would help offset	meadows totaling approximately 1,000 AF of natura storage capacity.	al	 Temporary impacts to biological resources and water quality. Potential impacts to cultural resources. Improvement to watershed health and fire resiliency. 	Minimal	partnerships and grants to offset costs. 2. Some limitations due to property ownership. 1. This option is feasible			Not anticipated to reduce the overall unmet demand significantly but does support current District Strategic Priorities.	Yes	No	
1. Meadow Restoration within District lands	Meadow Restoration Project is anticipated to increase meadow storage to a probable maximum around 450 AF. Costs for increased flow is approximately \$3,742 per AF for English Meadow Restoration. English Meadow is the largest meadow within District owned property. Two smaller meadows have been identified within District owned property. These smaller meadows will yield additional natural storage to the system when completed. Reduce forest density to reduce wildfire risk, improve forest health, increase water yield and reduce drought-induced tree stress. Fuels reduction activities treat overly dense forest areas, creating defensible space throughout NID's	meadow projects (\$149 per customer both treated and raw). Grants also would help offset costs.	meadows totaling approximately 1,000 AF of natura storage capacity. Estimates vary	al	 Temporary impacts to biological resources and water quality. Potential impacts to cultural resources. Improvement to watershed health and fire resiliency. Temporary impacts to 	Minimal	partnerships and grants to offset costs. 2. Some limitations due to property ownership. 1. This option is feasible with ongoing	1. Could result in rate increases		Not anticipated to reduce the overall unmet demand significantly but does support current District Strategic Priorities. Advance ongoing collaborations with other agencies and	Yes	No	
1. Meadow Restoration within District lands	Meadow Restoration Project is anticipated to increase meadow storage to a probable maximum around 450 AF. Costs for increased flow is approximately \$3,742 per AF for English Meadow Restoration. English Meadow is the largest meadow within District owned property. Two smaller meadows have been identified within District owned property. These smaller meadows will yield additional natural storage to the system when completed. Reduce forest density to reduce wildfire risk, improve forest health, increase water yield and reduce drought-induced tree stress. Fuels reduction activities treat overly dense forest areas, creating defensible space throughout NID's critical water system infrastructure in landscapes ranging from high alpine tree	meadow projects (\$149 per customer both treated and raw). Grants also would help offset costs. At an average of \$2,650 per acre	meadows totaling approximately 1,000 AF of natura storage capacity. Estimates vary depending on	al	 Temporary impacts to biological resources and water quality. Potential impacts to cultural resources. Improvement to watershed health and fire resiliency. Temporary impacts to biological resources and 		partnerships and grants to offset costs. 2. Some limitations due to property ownership. 1. This option is feasible with ongoing partnerships and grants	 Could result in rate increases if grant funding is not received. 		Not anticipated to reduce the overall unmet demand significantly but does support current District Strategic Priorities. Advance ongoing collaborations with other agencies and private property owners within the 70,000 acre watershed.	Yes	No	
1. Meadow Restoration within District lands	Meadow Restoration Project is anticipated to increase meadow storage to a probable maximum around 450 AF. Costs for increased flow is approximately \$3,742 per AF for English Meadow Restoration. English Meadow is the largest meadow within District owned property. Two smaller meadows have been identified within District owned property. These smaller meadows will yield additional natural storage to the system when completed. Reduce forest density to reduce wildfire risk, improve forest health, increase water yield and reduce drought-induced tree stress. Fuels reduction activities treat overly dense forest areas, creating defensible space throughout NID's critical water system infrastructure in landscapes ranging from high alpine tree and meadow communities to low-elevation oak woodlands. NID owns	meadow projects (\$149 per customer both treated and raw). Grants also would help offset costs. At an average of \$2,650 per acre (\$18.5 M), depending on slope,	meadows totaling approximately 1,000 AF of natura storage capacity. Estimates vary depending on location, slope,	al	 Temporary impacts to biological resources and water quality. Potential impacts to cultural resources. Improvement to watershed health and fire resiliency. Temporary impacts to biological resources and water quality. 	1. Reduce wildfire risk.	partnerships and grants to offset costs. 2. Some limitations due to property ownership. 1. This option is feasible with ongoing partnerships and grants to offset costs.	 Could result in rate increases if grant funding is not received. Could also reduce future rate 		Not anticipated to reduce the overall unmet demand significantly but does support current District Strategic Priorities. Advance ongoing collaborations with other agencies and private property owners within the 70,000 acre watershed. Not anticipated to reduce the overall unmet demand	Yes	No	Master Plan
1. Meadow Restoration within District lands 2. Forest Management (fuel reduction)	Meadow Restoration Project is anticipated to increase meadow storage to a probable maximum around 450 AF. Costs for increased flow is approximately \$3,742 per AF for English Meadow Restoration. English Meadow is the largest meadow within District owned property. Two smaller meadows have been identified within District owned property. These smaller meadows will yield additional natural storage to the system when completed. Reduce forest density to reduce wildfire risk, improve forest health, increase water yield and reduce drought-induced tree stress. Fuels reduction activities treat overly dense forest areas, creating defensible space throughout NID's critical water system infrastructure in landscapes ranging from high alpine tree	meadow projects (\$149 per customer both treated and raw). Grants also would help offset costs. At an average of \$2,650 per acre	meadows totaling approximately 1,000 AF of natura storage capacity. Estimates vary depending on	al	 Temporary impacts to biological resources and water quality. Potential impacts to cultural resources. Improvement to watershed health and fire resiliency. Temporary impacts to biological resources and 		partnerships and grants to offset costs. 2. Some limitations due to property ownership. 1. This option is feasible with ongoing partnerships and grants to offset costs.	 Could result in rate increases if grant funding is not received. Could also reduce future rate impacts by decreasing wildfire 		Not anticipated to reduce the overall unmet demand significantly but does support current District Strategic Priorities. Advance ongoing collaborations with other agencies and private property owners within the 70,000 acre watershed.	Yes	No	

	F			-									
		¢1.000.000.000 fea exection the					1. This option is not						
		\$1,690,920,000 for construction.					feasible as encasement						
		(\$10,137 per year for 30 years for					of all canals could not be						
		raw water customers; \$172 per			1. Potential impacts to		supported by rates for						
		year for 30 years for treated water customers). Additional costs			biological resources. 2. Potential impacts to		the amount of AF saved. 2. Encasement in						
		associated with environmental			archeological resources.		selected canals is						
		analysis and permitting. Would be			3. Potential impacts to		feasible and is currently	1. Increase in water availability					
	Encade canale with pines to reduce loss due to seenage, leaks and evaporation	substantial reduction in	12,104 AF. This is		cultural resources.	1. Reduction in operation			1. Once completed, risk for				
	Encase canals with pipes to reduce loss due to seepage, leaks and evaporation.			1 CEOA required			being undertaken within			This option is being undertaken by the District in select			Dow Mator
1. Encasement of Canals	Assume avg 30-inch pipe diameter at \$25 per diameter inch or \$750 per foot and 427 miles of canal to encase.	Operations and Maintenance	10% of raw water deliveries (2022).	 CEQA required. CEQA litigation. 	4. Potential impacts to trail	and maintenance of facilities	existing capital	of services and irrigation systems.	raw water system would be	This option is being undertaken by the District in select locations where warranted.		N -	Raw Water Master Plan
1. Encasement of Canais		Costs	deliveries (2022).	2. CEQA IILIgation.	recreation.	lacilities	improvement program.	systems.	drastically lower.	locations where warranted.	Yes	NO	Master Plan
							1. This option is not						
							feasible as lining of all						
							canals could not be						
					1. Potential impacts to		supported by rates for						
		\$710,186,400. (\$4,258 per year			biological resources.		the amount of AF saved.						
		for 30 years for raw water			2. Potential impacts to		2. Lining in selected						
		customers; \$72 per year for 30					canals is feasible and is		1. Once completed, risk for				
					archeological resources.			d to see a la contra a contla bilita :					
		years for treated water	6,052 AF. This is		3. Potential impacts to	1. Deduction in energtion	currently being	 Increase in water availability. Some reduction in 	raw water system would be				
	Shoteroto/lino canale including wire much to reduce connego and to the	customers. Would be reduction in	5% of raw water	1 CEOA required	cultural resources.	 Reduction in operation and maintenance of 	undertaken within	2. Some reduction in	reduced.	This option is being undertaken by the District in solution			Pow Motor
2 Lining of Canala	Shotcrete/line canals including wire mesh to reduce seepage and leaks.	Operations and Maintenance	deliveries (2022	1. CEQA required.	4. Potential impacts to trail		existing capital	cleaning/plugging of services		This option is being undertaken by the District in select	Vac	Ne	Raw Water
2. Lining of Canals Storage Augmentation	Assume \$315 per foot and line 427 miles of canal	Costs	111.).	2. CEQA litigation.	recreation.	facilities	improvement program.	and irrigation systems.	reakage would be lowered.	locations where warranted.	res		Master Plan
1. Sediment Removal from Existing Reservoirs			T	1	1	1					1	—	1
an securite it removal from Existing Aeservoirs			1	1		1	1					+	
		\$460,942,368 to \$811,723,296						1. Recreational impacts due to				1	1
		plus generation and recreation	1					lowered reservoir levels.				1	1
		revenue impacts for multiple	1				1. Not feasible as costs	2. Potential for raw/treated		The material located on the greenhorn side is of very little		1	1
		years. (\$2,763 to \$4,866 per year				1. Reservoir to be drawn	too high for the amount	water conservation		quality for resale purposes. Material on the Bear River arm			
	Rollins has lost capacity of 10,848 AF (16%). Remove sediment from reservoir.				1. Potential impacts to	down to remove dry	of storage recovered.	requirements due to reduced		(steephollow) does have marketable material. The District			
	\$26.32 to \$46.35 per CY. This cost per CY is based on Loma Rica Reservoir and				biological resources.	sediment.		storage, dependent on water	1. Reduction in storage	has already performed an CEQA analysis and secured right of			
	Combie Reservoir sediment removal costs, which required minimal trucking	30 years for treated water			2. Potential impacts to	2. Impacts to recreation,	reservoir storage.	year type.	capacity for multiple years.	way to ingress/egress to allow for material to be commercial			
	and placement of material. It is assumed that dry sediment material will be	customers). New revenue stream		1. CEQA required.	cultural resources.	hydro power generation	3. Impacts to recreation		2. Hydro power generation	removed and processed. This would be a new revenue stream			
	removed. It would be anticipated that work at Rollins would be higher due to	for lease of property on Bear River		2. CEQA litigation.	3. Potential impacts to	and storage for multiple	and hydro power	to pay for project.	impacts.	for the lease rights and gain back storage within Rollins. This			Operations
A. Rollins	trucking costs.	arm for commercial operations.	10,848 AF	3. NEPA/FERC.	reservoir recreation.	years	revenue.	4. Increased water availability	3. Recreation impacts.	would be done over a 30 to 50 year timeframe.	Yes	No	Master Plan
		\$117,487,615 to \$206,986,655						1. Recreational impacts due to					
		plus generation and recreation						lowered reservoir levels.					
		revenue impacts for multiple					1. Not feasible as costs	Potential for raw/treated					
		years. (\$704 to \$1,241 per year for				1. Reservoir to be drawn	too high for the amount	water conservation		Some material within combie sediment may be marketable.			
	Combie has lost capacity of 2,765 AF (50%). Remove sediment from reservoir.	30 years for raw water customers;			1. Potential impacts to	down to remove dry	of storage recovered.	requirements due to reduced		Previously had commercial operation in upper end of			
	\$26.32 to \$46.35 per CY. This cost per CY is based on Loma Rica Reservoir and	\$12 to \$21 per year for 30 years			biological resources.	sediment.	2. Substantial impacts to	storage, dependent on water	1. Reduction in storage	reservoir. No specific analysis or CEQA work has been			
	Combie Reservoir sediment removal costs, which required minimal trucking	for treated water customers).			2. Potential impacts to	2. Impacts to recreation,	reservoir storage.	year type.	capacity for multiple years.	completed. Not all areas of sediment would have commercia	al		
	and placement of material. It is assumed that dry sediment material will be	Potential new revenue stream for		1. CEQA required.	cultural resources.	hydro power generation	3. Impacts to recreation.	3. Substantial increase in rates	2. Recreation impacts.	value. Potential new revenue stream for lease rights and gain	n		
	removed. It would be anticipated that this larger volume of sediment would	lease of property for commercial		2. CEQA litigation.	3. Potential impacts to	and storage for multiple	4. Limited impacts to	to pay for project.	3. Some impacts to hydro	back some storage with Combie. This would done over a 30 t	to		Operations
B. Combie	need to be trucked offsite increasing costs.	operations.	2,765 AF	3. NEPA/FERC.	reservoir recreation.	years	hydro power revenue.	4. Increased water availability	power generation.	50 year timeframe.	Yes	No	Master Plan
								1. Recreational impacts due to					
		\$229,621,364 to \$404,365,108						lowered reservoir levels.					
		plus generation and recreation					 Not feasible as costs 	Potential for raw/treated					
		revenue impacts for multiple				1. Reservoir to be drawn	too high for the amount	water conservation					
	Scotts Flat has lost capacity cf 5,404 AF (11%). Remove sediment from	years. (\$1,377 to \$2,424 per year			1. Potential impacts to	down to remove dry	of storage recovered.	requirements due to reduced					
	reservoir. \$26.32 to \$46.35 per CY. This cost per CY is based on Loma Rica	for 30 years for raw water			biological resources.	sediment.	2. Substantial impacts to	storage, dependent on water	1. Reduction in storage				
	Reservoir and Combie Reservoir sediment removal costs, which required	customers; \$23 to \$31 per year for			2. Potential impacts to	2. Impacts to recreation,	reservoir storage.	year type.	capacity for multiple years.				
	minimal trucking and placement of material. It is assumed that dry sediment	30 years for treated water		1. CEQA required.	cultural resources.	hydro power generation	3. Impacts to recreation.	3. Substantial increase in rates	Recreation impacts.	No commercial operations would be anticipated for sediment	t		
	material will be removed. It would be anticipated that this larger volume of	customers). No commercial		2. CEQA lawsuits.	3. Potential impacts to	and storage for multiple	4. Limited impacts to	to pay for project.	3. Some impacts to hydro	with Scotts Flat Reservoir. The costs to remove this amount			
C. Scotts Flat	sediment would need to be trucked offsite increasing costs.	operation likely.	5,404 AF	3. NEPA/FERC.	reservoir recreation.	years	hydro power revenue.	4. Increased water availability	power generation.	do not support implementation.	No	No	N/A
2. New Storage												_	
								1. Recreational impacts due to					
								lowered reservoir levels.					
								2. Potential for raw/treated					
		\$290,202,500 plus generation and		1. CEQA/NEPA				2. Potential for raw/treated water conservation					
		recreation revenue impacts due to		required.				2. Potential for raw/treated water conservation requirements due to reduced					
	This option would rise existing dam by 53.5 ft. This would involve the top of	recreation revenue impacts due to reservoir elevations and flow		required. 2. Litigation for	1. Impacts to biological	1. Reservoir drawn down		2. Potential for raw/treated water conservation requirements due to reduced storage, dependent on water					
	the existing embankment would be excavated to allow for an inclined core	recreation revenue impacts due to reservoir elevations and flow variations during construction for	,	required.	resources.	1. Reservoir drawn down for construction for 4-5	1.Feasible. Project costs	2. Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type.	1. Reduction in storage				
	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30	,	required. 2. Litigation for CEQA/NEPA, water right	resources. 2. Potential impacts to	for construction for 4-5 years.	makes this project	 Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. Substantial increase in rates 	capacity for multiple years.			Yes	
	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing downstream rockfill to accommodate the higher dam crest. Costs discussed	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30 years for raw water customers;		required. 2. Litigation for CEQA/NEPA, water right hearings/protests,	resources. 2. Potential impacts to cultural resources.	for construction for 4-5 years. 2. Impacts to recreation,	makes this project difficult to construct and	2. Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. 3. Substantial increase in rates to pay for project.	capacity for multiple years. 2. Recreation impacts.			Yes (Address in	
	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing downstream rockfill to accommodate the higher dam crest. Costs discussed are based work performed by AECOM in 2020. Costs increased to todays	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30 years for raw water customers; \$29 per year for 30 years for		required. 2. Litigation for CEQA/NEPA, water right hearings/protests, private property	resources. 2. Potential impacts to cultural resources. 3. Potential impacts to	for construction for 4-5 years. 2. Impacts to recreation, hydro power generation	makes this project difficult to construct and may not be able to be	 Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. Substantial increase in rates to pay for project. Increased water availability 	capacity for multiple years. 2. Recreation impacts. 3. Some impacts to hydro			a Combo	
A. Rollins increase in storage of 50,000 AF	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing downstream rockfill to accommodate the higher dam crest. Costs discussed	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30 years for raw water customers;	50,000 AF	required. 2. Litigation for CEQA/NEPA, water right hearings/protests,	resources. 2. Potential impacts to cultural resources.	for construction for 4-5 years. 2. Impacts to recreation,	makes this project difficult to construct and	2. Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. 3. Substantial increase in rates to pay for project.	capacity for multiple years. 2. Recreation impacts.		Yes	-	TBD
A. Rollins increase in storage of 50,000 AF	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing downstream rockfill to accommodate the higher dam crest. Costs discussed are based work performed by AECOM in 2020. Costs increased to todays	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30 years for raw water customers; \$29 per year for 30 years for		required. 2. Litigation for CEQA/NEPA, water right hearings/protests, private property	resources. 2. Potential impacts to cultural resources. 3. Potential impacts to	for construction for 4-5 years. 2. Impacts to recreation, hydro power generation	makes this project difficult to construct and may not be able to be	 Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. Substantial increase in rates to pay for project. Increased water availability 	capacity for multiple years. 2. Recreation impacts. 3. Some impacts to hydro		Yes	a Combo	TBD
A. Rollins increase in storage of 50,000 AF	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing downstream rockfill to accommodate the higher dam crest. Costs discussed are based work performed by AECOM in 2020. Costs increased to todays	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30 years for raw water customers; \$29 per year for 30 years for		required. 2. Litigation for CEQA/NEPA, water right hearings/protests, private property	resources. 2. Potential impacts to cultural resources. 3. Potential impacts to	for construction for 4-5 years. 2. Impacts to recreation, hydro power generation	makes this project difficult to construct and may not be able to be	 Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. Substantial increase in rates to pay for project. Increased water availability and drought mitigation. 	capacity for multiple years. 2. Recreation impacts. 3. Some impacts to hydro power generation.		Yes	a Combo	TBD
A. Rollins increase in storage of 50,000 AF	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing downstream rockfill to accommodate the higher dam crest. Costs discussed are based work performed by AECOM in 2020. Costs increased to todays	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30 years for raw water customers; \$29 per year for 30 years for		required. 2. Litigation for CEQA/NEPA, water right hearings/protests, private property	resources. 2. Potential impacts to cultural resources. 3. Potential impacts to	for construction for 4-5 years. 2. Impacts to recreation, hydro power generation	makes this project difficult to construct and may not be able to be	 Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. Substantial increase in rates to pay for project. Increased water availability and drought mitigation. Raw/treated water customer 	capacity for multiple years. 2. Recreation impacts. 3. Some impacts to hydro power generation.		Yes	a Combo	TBD
A. Rollins increase in storage of 50,000 AF	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing downstream rockfill to accommodate the higher dam crest. Costs discussed are based work performed by AECOM in 2020. Costs increased to todays	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30 years for raw water customers; \$29 per year for 30 years for		required. 2. Litigation for CEQA/NEPA, water right hearings/protests, private property	resources. 2. Potential impacts to cultural resources. 3. Potential impacts to	for construction for 4-5 years. 2. Impacts to recreation, hydro power generation	makes this project difficult to construct and may not be able to be	 Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. Substantial increase in rates to pay for project. Increased water availability and drought mitigation. Raw/treated water customer would be impacted by 	capacity for multiple years. 2. Recreation impacts. 3. Some impacts to hydro power generation.		Yes	a Combo	TBD
A. Rollins increase in storage of 50,000 AF	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing downstream rockfill to accommodate the higher dam crest. Costs discussed are based work performed by AECOM in 2020. Costs increased to todays	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30 years for raw water customers; \$29 per year for 30 years for		required. 2. Litigation for CEQA/NEPA, water right hearings/protests, private property acquisition.	resources. 2. Potential impacts to cultural resources. 3. Potential impacts to reservoir recreation.	for construction for 4-5 years. 2. Impacts to recreation, hydro power generation	makes this project difficult to construct and may not be able to be	 Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. Substantial increase in rates to pay for project. Increased water availability and drought mitigation. Raw/treated water customer would be impacted by mandatory conservation 	capacity for multiple years. 2. Recreation impacts. 3. Some impacts to hydro power generation.		Yes	a Combo	TBD
A. Rollins increase in storage of 50,000 AF	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing downstream rockfill to accommodate the higher dam crest. Costs discussed are based work performed by AECOM in 2020. Costs increased to todays	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30 years for raw water customers; \$29 per year for 30 years for treated water customers).		required. 2. Litigation for CEQA/NEPA, water right hearings/protests, private property acquisition. 1. CEQA/NEPA	resources. 2. Potential impacts to cultural resources. 3. Potential impacts to reservoir recreation. 1. Impacts to biological	for construction for 4-5 years. 2. Impacts to recreation, hydro power generation	makes this project difficult to construct and may not be able to be	 Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. Substantial increase in rates to pay for project. Increased water availability and drought mitigation. Raw/treated water customer would be impacted by mandatory conservation requirements due to reduced 	capacity for multiple years. 2. Recreation impacts. 3. Some impacts to hydro power generation. s 1. No storage available for 4-		Yes	a Combo	TBD
A. Rollins increase in storage of 50,000 AF	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing downstream rockfill to accommodate the higher dam crest. Costs discussed are based work performed by AECOM in 2020. Costs increased to todays	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30 years for raw water customers; \$29 per year for 30 years for treated water customers).		required. 2. Litigation for CEQA/NEPA, water right hearings/protests, private property acquisition. 1. CEQA/NEPA required.	resources. 2. Potential impacts to cultural resources. 3. Potential impacts to reservoir recreation. 1. Impacts to biological resources.	for construction for 4-5 years. 2. Impacts to recreation, hydro power generation and storage.	makes this project difficult to construct and may not be able to be supported by rates.	 Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. Substantial increase in rates to pay for project. Increased water availability and drought mitigation. 1. Raw/treated water customer would be impacted by mandatory conservation requirements due to reduced storage available for 4-5 years.	capacity for multiple years. 2. Recreation impacts. 3. Some impacts to hydro power generation. 5 1. No storage available for 4- 5 years.		Yes	a Combo	TBD
A. Rollins increase in storage of 50,000 AF	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing downstream rockfill to accommodate the higher dam crest. Costs discussed are based work performed by AECOM in 2020. Costs increased to todays dollar by using the ENR CCI. Price per AF for this option is \$5,804.	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30 years for raw water customers; \$29 per year for 30 years for treated water customers). \$709,581,000 plus large generation and recreation		required. 2. Litigation for CEQA/NEPA, water right hearings/protests, private property acquisition. 1. CEQA/NEPA required. 2. Litigation for	resources. 2. Potential impacts to cultural resources. 3. Potential impacts to reservoir recreation. 1. Impacts to biological resources. 2. Impacts to reservoir	for construction for 4-5 years. 2. Impacts to recreation, hydro power generation and storage. 1. Empty reservoir for 4-5	makes this project difficult to construct and may not be able to be supported by rates.	 Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. Substantial increase in rates to pay for project. Increased water availability and drought mitigation. Raw/treated water customer would be impacted by mandatory conservation requirements due to reduced storage available for 4-5 years. No/minimal recreation would 	capacity for multiple years. 2. Recreation impacts. 3. Some impacts to hydro power generation. 5 1. No storage available for 4- 5 years. 1. No hydro power		Yes	a Combo	TBD
A. Rollins increase in storage of 50,000 AF	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing downstream rockfill to accommodate the higher dam crest. Costs discussed are based work performed by AECOM in 2020. Costs increased to todays dollar by using the ENR CCI. Price per AF for this option is \$5,804.	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30 years for raw water customers; \$29 per year for 30 years for treated water customers). \$709,581,000 plus large generation and recreation revenue impacts for 4-5 years		required. 2. Litigation for CEQA/NEPA, water right hearings/protests, private property acquisition. 1. CEQA/NEPA required. 2. Litigation for CEQA/NEPA, water	 resources. 2. Potential impacts to cultural resources. 3. Potential impacts to reservoir recreation. 1. Impacts to biological resources. 2. Impacts to reservoir recreation resources. 	for construction for 4-5 years. 2. Impacts to recreation, hydro power generation and storage. 1. Empty reservoir for 4-5 yrs. for construction with	makes this project difficult to construct and may not be able to be supported by rates.	 Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. Substantial increase in rates to pay for project. Increased water availability and drought mitigation. Raw/treated water customer would be impacted by mandatory conservation requirements due to reduced storage available for 4-5 years. No/minimal recreation would be available during construction 	capacity for multiple years. 2. Recreation impacts. 3. Some impacts to hydro power generation. 5 1. No storage available for 4- 5 years. 2. No hydro power 1. generation.		Yes	a Combo	TBD
A. Rollins increase in storage of 50,000 AF	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing downstream rockfill to accommodate the higher dam crest. Costs discussed are based work performed by AECOM in 2020. Costs increased to todays dollar by using the ENR CCI. Price per AF for this option is \$5,804.	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30 years for raw water customers; \$29 per year for 30 years for treated water customers). \$709,581,000 plus large generation and recreation revenue impacts for 4-5 years (\$4,254 per year for 30 years for		required. 2. Litigation for CEQA/NEPA, water right hearings/protests, private property acquisition. 1. CEQA/NEPA required. 2. Litigation for CEQA/NEPA, water right	resources. 2. Potential impacts to cultural resources. 3. Potential impacts to reservoir recreation. 1. Impacts to biological resources. 2. Impacts to reservoir recreation resources. 3. Potential impacts to	for construction for 4-5 years. 2. Impacts to recreation, hydro power generation and storage. 1. Empty reservoir for 4-5 yrs. for construction with no storage available.	makes this project difficult to construct and may not be able to be supported by rates.	 Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. Substantial increase in rates to pay for project. Increased water availability and drought mitigation. Raw/treated water customer would be impacted by mandatory conservation requirements due to reduced storage available for 4-5 years. No/minimal recreation would be available during constructior 3. Substantial increase in rates 	capacity for multiple years. 2. Recreation impacts. 3. Some impacts to hydro power generation. 1. No storage available for 4- 5 years. 2. No hydro power 1. generation. 3. No/minimal recreational.		Yes	a Combo	TBD
A. Rollins increase in storage of 50,000 AF	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing downstream rockfill to accommodate the higher dam crest. Costs discussed are based work performed by AECOM in 2020. Costs increased to todays dollar by using the ENR CCI. Price per AF for this option is \$5,804.	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30 years for raw water customers; \$29 per year for 30 years for treated water customers). \$709,581,000 plus large generation and recreation revenue impacts for 4-5 years (\$4,254 per year for 30 years for raw water customers; \$72 per	50,000 AF	required. 2. Litigation for CEQA/NEPA, water right hearings/protests, private property acquisition. 1. CEQA/NEPA required. 2. Litigation for CEQA/NEPA, water right hearings/protests,	resources. 2. Potential impacts to cultural resources. 3. Potential impacts to reservoir recreation. 1. Impacts to biological resources. 2. Impacts to reservoir recreation resources. 3. Potential impacts to cultural resources.	for construction for 4-5 years. 2. Impacts to recreation, hydro power generation and storage. 1. Empty reservoir for 4-5 yrs. for construction with no storage available. 2. No/minimal recreation	makes this project difficult to construct and may not be able to be supported by rates. 1. Project not feasible. 2. Loss of storage for 4-5 years. 3. Substantial impacts to	 Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. Substantial increase in rates to pay for project. Increased water availability and drought mitigation. Raw/treated water customer would be impacted by mandatory conservation requirements due to reduced storage available for 4-5 years. No/minimal recreation would be available during constructior 3. Substantial increase in rates to pay for project. 	capacity for multiple years. 2. Recreation impacts. 3. Some impacts to hydro power generation. 1. No storage available for 4- 5 years. 2. No hydro power 1. generation. 3. No/minimal recreational. 4. Heavy winter runoff		Yes	a Combo	TBD
A. Rollins increase in storage of 50,000 AF	the existing embankment would be excavated to allow for an inclined core zone to be constructed. New rockfill section would be placed over the existing downstream rockfill to accommodate the higher dam crest. Costs discussed are based work performed by AECOM in 2020. Costs increased to todays dollar by using the ENR CCI. Price per AF for this option is \$5,804.	recreation revenue impacts due to reservoir elevations and flow variations during construction for 4-5 years. (\$1,740 per year for 30 years for raw water customers; \$29 per year for 30 years for treated water customers). \$709,581,000 plus large generation and recreation revenue impacts for 4-5 years (\$4,254 per year for 30 years for raw water customers; \$72 per	50,000 AF	required. 2. Litigation for CEQA/NEPA, water right hearings/protests, private property acquisition. 1. CEQA/NEPA required. 2. Litigation for CEQA/NEPA, water right	resources. 2. Potential impacts to cultural resources. 3. Potential impacts to reservoir recreation. 1. Impacts to biological resources. 2. Impacts to reservoir recreation resources. 3. Potential impacts to	for construction for 4-5 years. 2. Impacts to recreation, hydro power generation and storage. 1. Empty reservoir for 4-5 yrs. for construction with no storage available.	makes this project difficult to construct and may not be able to be supported by rates.	 Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. Substantial increase in rates to pay for project. Increased water availability and drought mitigation. Raw/treated water customer would be impacted by mandatory conservation requirements due to reduced storage available for 4-5 years. No/minimal recreation would be available during constructior 3. Substantial increase in rates 	capacity for multiple years. 2. Recreation impacts. 3. Some impacts to hydro power generation. 1. No storage available for 4- 5 years. 2. No hydro power 1. generation. 3. No/minimal recreational.	This project is not feasible and will not be carried forward due to customer impacts during construction.	Yes	a Combo	TBD

C. Rollins increase in storage of 80,000 AF 3. Develop new storage facility of 110,000 AF located between Rollins and Combie (Centennial)	This option would construct a new roller compacted concrete dam downstream of the existing dam. Height of this new dam would be 322 feet. Existing dam height is 252.5 feet. Once the new dam is completed, the existing embankment dam would be breached. Costs are based on work performed by AECOM in 2020. Costs increased to todays dollar using the ENR CCI. Price per AF for this option is \$11,578. This option would construct a new roller compacted concrete dam within the Bear River located just upstream of the high water mark of Combie Reservoir. Height of this new dam would be 275 feet. Costs discussed here are based on work performed by AECOM in 2017. Costs increased to todays dollar using ENR CCI. Price per AF for this option is \$5,310.	years for raw water customers;	80,000 AF 110,000 AF	1. CEQA/NEPA required. 2. Litigation for CEQA/NEPA, water right hearings/protests, private property acquisition. 1. CEQA/NEPA required. 2. Litigation for CEQA/NEPA, water right hearings/protests, private property acquisition.	 Impacts to biological resources. Impacts to reservoir recreation resources. Potential impacts to cultural resources. Temporary impacts to water quality. Impacts to biological resources. Impacts to river recreation resources. Impacts to cultural resources. Impacts to cultural resources. Temporary impacts to water quality. 	 Small reduction in reservoir storage. Minimal revenue impacts to generation and recreation. Flow reductions during construction of coffer dam and bypass. Impacts to hydro power generation. 	1.Feasible. However, project may be cost prohibitive. 1.Feasible. However, project may be cost prohibitive.	 Recreational impacts due to lowered reservoir levels. Potential for raw/treated water conservation requirements due to reduced storage, dependent on water year type. Substantial increase in rates to pay for project. Increased water availability and drought mitigation. 	 Reduction in storag capacity for multiple y Recreation impacts Some impacts to hy power generation. Heavy winter runof within the watershed construction. Additional facility to maintain and operate.
1. Conservation			1						
A. Drought Contingency Plan	Change threshold triggers to implement drought contingency plan more frequently. This would require reductions (both voluntary and required) in usage on a more regular basis that would reduce demands. Implementation of the drought contingency plan is dependent on customers as well as NID. Reductions identified in plan do not equate to actual 1 to 1 reductions in water use as the canals still need to be operated to have water available for customers whenever they use the water.	Variable impact to revenue based on water year type and drought contingency implementation stage. Costs for implementing Drought Contingency Plan up to \$500,000 annually.	Up to 32,213 AF. Up to 25% of demand based on stage implemented (2022 Yr.).	1. Litigation relating to water code.	 Decreased water diversions will allow more runoff into natural system which is a positive in some locations. Negative impacts to some local drainages due to less tai water being released from the system. Less irrigated property. 	 Increase in labor and material costs (re- lorificing). Implementation of drought contingency plan more often. 	1. Feasible. 2. Impacts to agricultura business.	 Drought contingency plan increases rates for both treated and raw water customers. Less water available for purchase/use. 	1. Increased costs to implement drought contingency plan. 2. Potential reduction revenue.
	Offer more education opportunities for water wise irrigation (both treated and raw). The District currently offers classes and has waterwise information on the website. This option would be to increase the amount of classes and	(both treated and raw) per year. Increase staff time, potentially	1,289 AF. This is based on 1% reduction in system demand					 Improve water usage and efficiencies Potential reduction in water 	1. Potential reduction
B. Education	material available to customers to help them improve irrigation efficiencies. Offer rebates for treated and raw water customers to invest in new and water wise irrigation equipment. The District currently offers rebates for toilet replacement, raw water storage tank and turf removal. This option would add rebate options for items like installation of drip systems and timers, landscape replacement, and rain collection systems that would reduce overall customer	additional staff needed Reduction in revenue of \$299,877 (both treated and raw) per year. Increased costs associated with	(2022 Yr.). 1,289 AF. This is based on 1% reduction in	None	None	Minimal 1. Some additional labor time to process/approve applications and to	1. Feasible.	bills. 1. Improve water usage and efficiencies 2. Potential reduction in water	revenue. 1. Potential reduction revenue. 2. Some increase in lal costs. 3. Increased costs for
C. Conservation Rebates (tech and equip)	demand.	rebates	system demand	None	None	ensure compliance.	1. Feasible.	bills.	rebates
2. Hierarchy for Raw Water Uses	Curtail usage based on crop type/usage. This option would require the Board of Directors to adopt a hierarchy of raw water uses that would be put into effect during certain water year types. This would require extensive work in developing use types that are occurring within a parcel and the amount of each type of use. Water budgets. This option would implement future water budget sooner	Impact to Revenue would be based on developed criteria.	Variable depending on threshold decided	1. Litigation relating to water code.	 Decreased water diversions will allow more runoff into natural system which is a positive in some locations. Negative impacts to some local drainages due to less tai water being released from the system. Less irrigated property. 	1. Additional labor and material costs to implement hierarchy depending on water year type.	 May or may not be feasible depending on water code and water rights. Labor intensive to confirm crop type/usage for each parcel. Difficult to determine crop type hierarchy. 	 Less water available for purchase/use depending on crop type. Potential impacts to agricultural businesses depending on crop type. Potential increase in rates. 	1. May be illegal (watı code). 2. Reduction in revent
3. Regulations (treated water)	than required. This would be for treated water customers only. Currently the District meets these future water budgets so overall there would not be any real decrease in the treated water demand.	No anticipated impact to revenue as the District already meets the requirements.	Minimal	 Litigation relating to regulation implementation. 	None	1. Increase communication and labor costs	1. Feasible.	1. Potential monetary penalties for excess water use.	1. Monetary penalties District for customers excess water.
4. Abandon Small Canals with Limited Customers	Abandon canals that have low number of customers or purchase amounts. This option would require the Board of Directors to adopt a criteria involving both the length of canal and number of customers on a canal that would then trigger that the District consider abandoning the canal and no longer serve raw water to those customers. In order for this option to actually reduce demand, it is assumed that the District would not deliver water to the head of the canal and treat the canal as a private conduit.		Variable depending on threshold decided	1. Litigation relating	 Decreased water diversions will allow more runoff into natural system which is a positive in some locations. Negative impacts to some local drainages due to less tai water being released from the system. Less irrigated property. 		1. Probably not feasible due to legal issues regarding water code and water rights. 1. Feasible but may be	1. Loss of raw water supply availability.	1. Litigation relating to code and water rights
5. Reduce Instream Flow Requirements for FERC License 6. Reduce Irrigation Season	Re-negotiate instream flow requirements for new FERC license. This option would re-open negotiations to the new FERC license instream flow requirements to reduce them depending on water year type. For this option, it is assumed that any reduction in the flow requirements would be available to customers for purchase/use.	Increase to revenue for additional water available for sale. Additional Labor, legal and consulting costs necessary for negotiations.	Would depend based on negotiations	1. Litigation relating to FERC licensing requirements.	 Biological impacts due to decreased in proposed instream flows. 	1. Operation impacts regarding releasing of instream flows	1. Feasible but may be difficult to re-enter negotiations. 2. Would potentially open all items negotiated during process to be up for discussion.	1. Increase availability of raw water for purchase.	1. Re-entering negotia could change requiren for overall FERC licens
A. Wet winter delay irrigation start	Delay start of irrigation season by 2 weeks if it is a wet year. This option would require the Board of Directors to approve delaying the start of irrigation season (April 15th) by two weeks depending on a wet water year. This would be done by some pre-determined date so that notification to the customers could be communicated in advance.	\$487,529 to \$975,058 in raw revenue per year. This is based or 5% to 8.5% reduction in raw water demand (2022 Yr.).		1. Litigation relating to water code.	1. Decrease water diversions will allow more runoff into natural system	Minimal	1. Feasible.	 Loss of raw water supply when needed for a particular crop type. Difficult for agricultural businesses to plan for upcoming planting year. 	Minimal

age				
e years. ts.			Yes (Address in	
hydro			a Combo	
		Yes	Run)	TBD
off				
ed during			Yes (Address in	
to			a Combo	
te.		Yes	Run)	TBD
	This is a policy consideration that does not lend itself to			
	additional modelling. The reservoir operations model already includes implementation of the District's Drought Contingency			
~	Plan and the low demand scenario reflects and addition 20% decrease in demand. Modifying the Drought Contingency			
D	Plan to be more stringent will not significantly decrease			
on in	annual average unmet demands. The Drought Contingency Plan supports conservation in dry years but is not a viable			
	strategy to address annual average unmet demands.	Yes	No	Operations.
an in				
on in		Yes	No	Operations
on in				
labor				
or				
		Yes	No	Operations
ater				
enues.		No	No	N/A
ies for rs using				
rs using		No	No	N/A
				TBD - Review
	This option is most likely illegal per our water rights and water			through raw
to water its.	code. This option will only be evaluated on a case by case basis outside of the PFW process.	Yes but not through PFW.	No	water master plan
				pr
tiations				
rements nse.	Requires approval through outside agencies and FERC. Modelling would be completed outside of PFW.	Yes	Yes	TBD
			105	
	Consider extending irrigation season.	No	No	N/A

								1. Loss of raw water supply					
	End irrigation season 2 weeks early if it is a dry year. This option would require				1. Negative impacts to some			when needed for a particular					
	the Board of Directs to approve ending the irrigation season (Oct 15th) two	\$487,529 to \$975,058 in raw			local drainages due to less tai			crop type.					
	weeks early depending on a dry water year. This would be done by some pre-	revenue per year. This is based	on		water being released from			2. Difficult for agricultural					
	determined date so that notification to the customers could be communicated	5% to 8.5% reduction in raw wa	ter 6,000 AF to 10,000	1. Litigation relating	the system.			businesses to plan for upcoming					
B. Dry winter end season early	in advance.	demand (2022 Yr.).	AF	to water code.	2. Less irrigated property.	Minimal	1. Feasible.	planting year.	Minimal	Consider extending irrigation season.	No	No	N/A
	Improve leak detection practices and develop plan to reduce theft as part of												
	existing Water Audit Requirements. The District currently performs water												
	audit of treated water system on a yearly basis as required by current					1. Minor labor costs for							
	regulation. This option would utilize leak detection equipment such as					implementing and							
	acoustic, thermography, tracer gas and ground penetrating radar to help find		156 AF. This is 2%			monitoring.							
	leaks within the treated water distribution system. Additional methods for	Costs associated with water	of treated water			2. Increased efficiencies							Treated
	reporting and identifying theft of water would be incorporated in a water lost	monitoring technology would be	e demand (2022			in treated water				District currently performs annual audit of treated water			Water
7. Treated Water System Loss	control plan.	\$50,000 per year	Yr.).	None	None	distribution.	1. Feasible	None	None	system.	Yes	No	Master Pla